						Com	467845
Form 9-331 C (May 1963)	N.	○ 0. C. C.	COPY	SUBMIT IN T		* Form approve	2 N
(May 1903)	L	INITED STATE	S	(Other instru reverse :		~	
		ENT OF THE I	-	R		SO- 0/5-2	1592
	GE	OLOGICAL SURV	EY			NM 059755	
	TION FOR PERM		DEEPEN	OR PLUG	RACK	6. IF INDIAN, ALLOTTE	
1a. TYPE OF WORK							
	DRILL 🗷	DEEPEN		PLUG BA	СК 🗌	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL	GAS -		SINGLE	MULTI			
WELL	WELL OTH	SR.	ZONE	ZONE		8. FARM OR LEASE NAM	
	LaRue and B. N.	Mmay. Jr. V				9. WELL NO.	
3. ADDRESS OF OPEN						1	
P. O. I	Box 196, Artesis	, New Maxico	88210			10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WE At surface	LL (Report location clear)	y and in accordance wi	th any State	requirements.*)	21	🔸 Wildont	sylen q
330' from	a the north line	and 2310' fr	den längent	line 34,T	19,R	11. SEC., T., R., M., OR I AND SUBVEY OR AN	BLK,
At proposed pro	od. zone					Section 34	
14. DISTANCE IN M	ILES AND DIRECTION FROM	NEAREST TOWN OR POS	T OFFICE*			19 5, R 2 12. COUNTY OF PARISH	
20 miles	s Southeast Arte	sia, Nev Meri	00			Eddy	N. M.
15. DISTANCE FROM LOCATION TO N			16. NO. OF	ACRES IN LEASE	17. NO. 0	OF ACRES ASSIGNED	
PROPERTY OR L		3301		160	TOT	LIS WELL	,
18. DISTANCE FROM	I PROPOSED LOCATION* ELL, DRILLING, COMPLETED		19. PROPOSE		20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR,	ON THIS LEASE, FT.		1	850	Ro	tary	
21. ELEVATIONS (Sho	ow whether DF, RT, GR, e	tc.)				22. APPROX. DATE WO	
23.	3382 GL				• • • • • • • • • • • • • • • • •	July 28,	1975
		PROPOSED CASE	NG AND CEI	MENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	QUANTITY OF CEMENT		
	85/8	29/		250'	_	circulated	
7 7/8"	4 4/2"	927		1850	-	150 szeks	· · ·
				REC	EIV	ED	
				-		۵.	
				JUL	23 19	75 TE	
							En
				0,	C. C.	II. JUI	VE
				ARTES	C. C.	E AD GED	110 0
						TESIA OGIO	1975
						" NEW	92 SILA
						T5 USE USE ARTESIA, NEW	MEXICANEY
							~~ 0
	SCRIBE PROPOSED PROGRAM is to drill or deepen dire						

	EXICO
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth	
preventer program, if any.	

24.		
SIGNED D. M. Microy, Jr.	TITLE Operator	DATE July 10, 1975
(This space for Federal or State office (use)	APPROVAL DATE	
	TORSRATIONS	DATE
JUL 2 C 1970	1975	
H. L. BEEKMAN NG DISTRICT ENGINEER VG DISTRICT ENGINEER THIS APPROVATION OF COMMENCE OF THE ARE NOT COMMENCE OF THE	Instructions On Reverse Side	

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a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been direction and distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations or appropriate officials, concerning approval of the proposal before operations are started.

La covernment PRINTING OFFICE : 1983-O-711-366

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NEW EXICO OIL CONSERVATION COMMISSIO

Form C-102 Supersedes C-128 Effective 1-1-65

A1	l distances must be from the outer boundaries of th	ne Section.
CE Larus B.M.	Million & ARCO Fea	Well No.
Unit Letter Section Town	19 South 27 East	Eddy
Actual Footage Location of Well:	1/4 line and 2310 feet	from the Wie St line
Ground Level Elev. Producing Formation		Dedicated Acreage:
1. Outline the acreage dedicated t	o the subject well by colored pencil or	
2. If more than one lease is dedi- interest and royalty).	cated to the well, outline each and iden	tify the ownership thereof (both as to working
3. If more than one lease of differe dated by communitization, unitiz	nt ownership is dedicated to the well, h ation, force-pooling.etc?	aver the Energies of all owners been consoli-
Yes No If answer	is "yes," type of consolidation	JUL 2 3 1975
If answer is "no," list the owner	rs and tract descriptions which have act	ually been consolidated. (Use reverse side of
No allowable will be assigned to	the well until all interests have been co	ARTEBIA, OFFICE nsolidated (by communitization, unitization, interests, has been approved by the Commis-
	Dan E- +	CERTIFICATION
	ZTEast	I hereby certify that the information con-
2010		tained herein is true and complete to the best of my knowledge and belief.
		Br. menned
	······································	
		Position C.ELARUE - BN. MUNay
		Company July 19, 1975
		Date
	34	
		I hereby certify that it well location shown on the older distributed from field
		notes of cerupi surveys hade by me or under norsuservision (i) not the same
		is true and correct to the best of my knowledge and beliet.
		Date Surveyed Techy 10 th 1975
		Registered Professional Engineer and/or Land Surveyor
	<u> </u>	James Kerround
0 330 650 9 0 1320 1650 1980 231	2640 2000 1500 1000 500	Certificate No. 542



Pits will be dug to cover garbage and trash which will be kept in containers until well is completed. Surface area is hard with little vegetation except weeds. Area involved is almost completely flat. Drilling water will be trucked to location. Oil will betrucked from tank battery.

- 1. Map Attached
 - 2. Map Attached
 - 3. Map Attached
 - 4. Map Attached
 - 5. Plat Attached
 - 6. No water available anywhere near location. All drilling water will be trucked to location.
 - 7. Garbage and Trash will be stored in containers with a small pit dug on location to bury these materials when location is cleaned after well is drilled. Pits will
 - have all cuttings etc from the drilling operation and will be covered when drilling and completion is finished.
 - 8. No camp will be at location, no permanent-type structures will be constructed.
 - 9. No airstrip will be constructed or used.
 - 10. Plat attached
- "II: Surface of location will be cleaned, all pits covered, pad area and roads will be used for tank battery, trucking oil from battery, and pumpers entry to well.
- 12. Area is rocky hard almost flat, very little vegetation primarily weeds.



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: ROSWell, New Mexico Serial. No.: N.M. 0557557

and hereby designates

NAME:Larue & MuncyADDRESS:416 East Main Street, Artesia, New Mexico88210

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> T-19-S, R-27-E, N.M.P.M., Eddy County, New Mexico Section 34: NW/4 Insofar only as concerns rights from surface down to 1850 feet.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATIANTIC RICHFIELD COMPANY

(Signature of lessee)

P. 0. Box 1610, Midland, Texas 79701 (Address)

July 7, 1975

J. B. GOVERNMENT PRINTING OFFICE 18- 63898-3