BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OUL CONSERVATION DIVISIO P. O. DOX 2088 SANTA FE, NEW MUXICO 87501			Form C-104 Revised 10-1-78	
				RECEIVED	
PILE E	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		NOV 3 0 1982		
LAND OFFICE TRANSPORTER OIL			O. C. D.		
0 PT RATOR			ARTESIA, OFFICE		
Westall - Mask					
Box 1477 - Roswell, New	w Mexico 88201	Other (Pleas	e esplain)		
Reason(s) for filing (Check proper bas) New Well	Change in Transporter of:				
Recompletion Change in Ownership	Cill X Dry Gas		lve 12/1/8	2 .	
If change of ownership give name					
and address of previous owner					
L DESCRIPTION OF WELL AND	LEASE Sell No. Pool Name, Including Fa	ormation	Kind of Lease State, Federal	The second se	
Keohane Fed	3 Shugart	<u> </u>		or Fee [LC065680	
Location Unit Letter N : 971	Feel From The South Line	• and <u>1750</u>	Feet From T	The	
Line of Section 23 T.	mship 18 Range	31 , NMPI	а, <u>Е</u> /	ddy County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	to which approx	ved copy of this form is to be sent)	
Name of Authorized Transporter of Ch		P. O. Box 175	. Artesia.	New Mexico 88210	
Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas of Dry Gas [X]		Address (Give address to which approved copy of this form is to be sent) 8 Adams Bldg., Bartlesville, OK 74004			
Phillips Petroleum	Unit Sec. Twp. Ree.	Is gas actually connec	ited?	en	
eive location of tanks.	th that from any other lease or pool,	give commingling ord	er number:		
If this production is commingled with the second se	Oil Well Gas Well	New Well Workover		Plug Back Same ries'v. Diff. Res'v.	
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth) l	P.B.T.D.	
Date Spudded		Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Depth Casing Shoe	
Perforations					
	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECO		SACKS CEMENT	
HOLE SIZE					
		i fier recovery of socal vo	lume of load oil	i I and must be equal to or exceed top allow	
OIL WELL	Date of Test	epth or be for full 24 hos	irs) iow, pump, gas l	ift, etc.)	
Date First New Oil Run To Tanks		Casing Pressure		Choke Size	
Length of Test	Tubing Pressure			Gas-MCF	
Actual Prod. During Test	Oil-Bols.	Water-Bble.			
GAS WELL	Length of Test	Bbis. Condensate/49	JCF	Gravity of Condensate	
Testing Wethod (pilot, back pr.)	Tubing Presews (Shut-in)	Casing Freeswe (Sb	ut-in)	Choke Size	
	NCF.	OIL	CONSERVA	ATION DIVISION	
.I. CERTIFICATE OF COMPLIANCE		APPROVED_D	APPROVED_DEC 0 2 1982		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		•	Original Signed By		
		TITLE Superviser District II			
	2/ 1-11	This form le	to be filed in	a compliance with MULE 1104.	
C and D	Intal grand	well, this form n	nust the account	ordance with AULE 111.	
Co - Owner		- All ections	of this form r	wells.	
(Tule) 11/30/82		Fill out on	Fill out only Sections 1, 11, 111, and VI for changes of owns Fill out only Sections 1, 11, 111, and VI for changes of condition wall name or number, or transporter, or other such change of condition		
	()ute)	Separate P romulated wells	orms C-104 m	ust be filled for sech pool in multip	