

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029392 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HINKLE B FEDERAL

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

SHUGART

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

34 - 18 S - 31 E

12. COUNTY OR
PARISH

EDDY

13. STATE

N MEX

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

RECEIVED

2. NAME OF OPERATOR

WESTALL MASK

SEP 15 1975

3. ADDRESS OF OPERATOR

DRAWER 1477, ROSWELL NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330 FROM NORTH AND 990 FROM WEST ARTESIA, OFFICE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NOT APPLICABLE

15. DATE SPUDDED

8/17/75

16. DATE T.D. REACHED

8/22/75

17. DATE COMPL. (Ready to prod.)

9/9/75

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3618

20. TOTAL DEPTH, MD & TVD

3634

21. PLUG, BACK T.D., MD & TVD

NOT APPLIC.

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

QUEEN 3350 - 3500

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20 #	650	11	300	NONE
5 1/2	14#	3634	7 7/8	300	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2500	NONE

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2536-2790	28 HOLES FRAC
	40,000 GAL LEASE OIL, 45,000
	LB 20-40 SAND, 250 GAL ACID
	250 GAL DS 30 ACID

33.* PRODUCTION

DATE FIRST PRODUCTION 9/10/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP 2 x 1 1/2 x 10				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 9/10/75	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 80	GAS—MCF. TSTM	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. TSTM	WATER—BBL.	OIL GRAVITY-API (CORR.) RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WILL BE SOLD TO PHILLIPS PETR. (IF ANY PROD)

35. LIST OF ATTACHMENTS

2 GAMMA RAY NEUTRON LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack Mask

TITLE

CO-OWNER

DATE 9/11/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to SF

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOposted
9-19-75