ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA		Porm C-104 Revised 10-1-78
	00 00 0010 0000000	οις CONSERVE P. O. DO SANTA FE, NEW	X 2088	RECEIVED
		REQUEST FOR	RALLOWABLE	JUN 21 '88
	18 AHIPORTER 01L V	A	ND PORT OIL AND NATURAL GAS	Q. C. D.
1.	PRONATION OFFICE	/		ARTESIA, OFFICE
	Fred Pool Drilling, Inc. V			
P. O. Box 1393, Roswell, NM 88202 Reeson(s) for filing (Check proper box) New Well Change in Transporter ol: New Well Request for allowable for				
				allowable for
	Recompletion Change in Ownership	Oll Dry Ga Casinghead Gas Conder	wells put ba	ck on line
	If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE. Kind of Lease Well No. Pool Name, Including Formation Kind of Lease				
Coyote State 1 Shugart Y-SR-Q-G State, Federal or Fee State LG				or Foo State LG2678
	Location Unit Letter J 2	310 Feet From The East Lin	e and Feet from 1	he South
		mahip 195 Range	31E , NMPM, Edd	y County
	DESIGNATION OF TRANSPORT	EP OF OIL AND NATURAL GA	S	
1.	Norse of Authorized Transporter of Oil Navajo Refine:	X of Congensate	P. O. Drawer 159.	Artesia, NM 88210
	Navajo Refine		Address (Give address to which approv	red copy of this form is to be sent)
		Unit Sec. Twp. Rge.	is gas actually connected? Whe	'n
	If well produces oil or liquids, give location at tanks,			
<b>.</b>	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Contention		Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
			feer recovery of total volume of load oil o	and must be equal to or exceed top allow
γ.	able for this depth or be for juit 24 noury			
	Date First New Oil Run To Tanks 5/27/88	6/1/88	Pump	Choke Size
	Length of Teet 24 hours	Tubing Pressure 30	Cosing Pressure	N.A. Gas-MCF
	Actual Prod. During Test	Oil-Bhie. 15	Water-Bbles 9	10
		15	<u> </u>	•
1	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbie. Condensate/MMCF	Gravity of Condeneate
	Teating Method (pitot, back pr.)	Tubing Pressue (Shat-in )	Cosing Pressure (Shut-in)	Choke Size
		•tr	DIL CONSERVAT	IDN DIVISION
	CERTIFICATE OF COMPLIANCE		APPROVED JUN 2 9 1988	
	I hereby certify that the fules and re Division have been complied with		Original Signed By	
	Division have been complete with above in true and complete to the	best of my knowledge and Dellel.	BY Mike Williams   TITLEOil & Gas Inspector	
			The day is to be fuled in compliance with AULE 1104.	
-	Secretary		if this is a request for allowable for a newly drilled or despende wall, this form must be accompanied by a tabulation of the deviation tasts taken on the wall in accordance with NULE 111. All accidence of this form must be filled out completely for allow-	
•	6/20/88	•)	able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, Fill out only Sections 1, 11, 111, and VI for changes of condition. Well name of number, or transporter, or other such change of condition.	
(Vaie)			well name or number, or transporter of third for each pool in multiply Separate Forms C-104 must be filed for each pool in multiply	