No. M. O. C. SUBME OF PRIPLICAT.

(Other instructions c reverse side)

## UNITLY STATES DEPARTMENT OF THE INTEDIOR

					.3.3	
5.	LEASE	DESIG	NATIO	N AND	SERIAL	NO.
					_	

	T. TRACE DESIGNATION									
GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM-0473362 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	N FOR PERMIT	IO DRILL,	DEEP	EN, OR I	LUG B	<u>ACK</u>	o. IF INDIAN, ALLOTT	E OR TRIBI	ENAME	
b. Type of Well	7. UNIT AGREEMENT NAME									
OIL G	VELL X OTHER			INGLE X	MULTIP Zone	LE	8. FARM OR LEASE NA	ME		
2. NAME OF OPERATOR Penroc Oil Corporation						U. S. I	A .			
3. ADDRESS OF OPERATOR							1			
P. O. Drawer 831, Midland, Texas 79701						10. FIELD AND POOL,	OR WILDC	· · · · · ·		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface							Winchester	Wolf		
1980' FNL, 1980' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zor	ne									
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	DWOM MONTH OF TO				·	Sec. 35,		28E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE							12. COUNTY OR PARISE	13. STA	TE	
Approximately 15 miles Northeast of Carlsbad, N.M.						·	N.	Μ.		
LOCATION TO NEAREST				OF ACRES IN	LEASE	SE 17. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT.  (Also to nearest drlg. unit line, if any)				160			160			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH 20. ROT			RY OR CABLE TOOLS	<del></del>		
OR APPLIED FOR, ON THIS LEASE, FT. 9600							Rotary			
21. ELEVATIONS (Show wh			*				22. APPROX. DATE WO	RK WILL	START*	
	3302.2 G	R					September	21,	1975	
23.	I	PROPOSED CASI	IG ANI	CEMENTING	G PROGRA	М		<u> </u>		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FO			OOT SETTING DEPTH			QUANTITY OF CEMENT				
17"	13 3/8"	48#	35	0'		Circulate				
7 7 11	0 5 (0)	24" - 22"				CITCUIACE				

Double hydraulic 1500 series Shaeffer blow-out preventer and 1500 series choke manifold.

Will adhere to Drilling Well Control Requirements for Deep Wells.

9600'

Mud Program on Exhibit "C".

## RECEIVED

SEP 18 1975

0. C. C. ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.

reventer program, if any.	are blowda
signed TITLE President COL	DATE 8/25/75
TITLE President COL  (This space for Federal or State office use)  PERMIT NO.  SUEJECT TO ATTACHED DEEP WELL  SUEJECT TO ATTACHED DATED APPROVAL DATE  REQUIREMENTS DATED	
APPROVED BY	DATE
CONDITIONS OF APPROVAL BEEKNING OPERATIONS  ACTING DISTRICT ENGINEER  THIS APPROVAL IS RESCUNDED IF MONTHS.  THIS APPROVAL IS WITHIN 1975  THIS NOT COMMENCED WITHIN 1975  ARE NOT COMMENCED WITHIN 1975	
THIS NOT CE PER INSTRUCTIONS ON REVERSE SIDE	