

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction,
verse side)

TE
TC

Form approved,
Budget Bureau No. 42-11111

5. LEASE DESIGNATION AND SERIAL NO.

NM-0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

OCT 17 1975

Penroc Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 831, Midland, Texas 79701

**O. C. C.
ARTESIA, OFFICE**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL Section 35

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Winchester Wolfcamp

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 35-T19S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3302.2 GR

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well spudded @ 5:15 pm 9/29/75.

Ran 10 jts 48# 13 3/8" casing (448') and cemented @ 457' w/450 sx Class C 2% CaCl, circulated 25 sx. Plug down @ 11:00 am 9/30/75. WOC 18 hrs, pressure tested w/800 psi for 30 mins., test OK.

Ran 70 jts 8 5/8" casing (334.85' of 32# & 2153.19' of 24#) cemented @ 2500' rotary table measurement w/570 sx Halliburton lite w/5# gilsonite & 1/4# flo-seal/sx and 200 sx Class C 2% CaCl. Plug down @ 3:30 am 10/6/75. Cement did not circulate. Set 4% CaCl cement plugs as follows: 50 sx @ 760'; 250 sx @ 680' (no fill); 50 sx @ 680'; 50 sx @ 594'; 200 sx @ 459' - cement to surface @ 3:45 am 10/7/75. WOC 18 hrs, pressure tested w/1000# for 30 mins., test OK.

RECEIVED

OCT 15 1975

**U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

10/10/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
OCT 16 1975
[Signature]
R. L. BEEKWILL
ARTESIA DISTRICT ENGINEER