

FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
 Recovery: Cu. Ft. Gas _____
 cc. Oil _____
 cc. Water _____
 cc. Mud _____
 Tot. Liquid cc. _____

Gravity _____ ° API @ _____ ° F.
 Gas/Oil Ratio _____ cu. ft./bbl.

Recovery Water _____ @ _____ ° F. _____ ppm
 Recovery Mud _____ @ _____ ° F. _____ ppm
 Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm
 Mud Pit Sample _____ @ _____ ° F. _____ ppm
 Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm

Mud Weight 9.8 vis 36 cp

Date 10-26-75

Ticket Number 774159

Kind of Job OPEN HOLE

Halliburton District ARTESIA

Tester MR. HARTLEY

Witness MR. TALLEY

Drilling Contractor W. E. K. DRILLING COMPANY DR

EQUIPMENT & HOLE DATA

Formation Tested Wolfcamp
 Elevation 3302' GL Ft.
 Net Productive Interval 5' Ft.
 All Depths Measured From Kelly Bushing
 Total Depth 9320' Ft.
 Main Hole/Casing Size 7 7/8"
 Drill Collar Length 565' I.D. 2.250"
 Drill Pipe Length 8517' I.D. 3.826"
 Packer Depth(s) 9109-9115' Ft.
 Depth Tester Valve 9082' Ft.

Cushion	TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke
Recovered		260	Feet of drilling fluid	1" Adj.	
Recovered			Feet of		
Recovered			Feet of		
Recovered			Feet of		
Recovered			Feet of		
Recovered			Feet of		

Recovered 260 Feet of drilling fluid

Recovered Feet of

Recovered Feet of

Recovered Feet of

Recovered Feet of

Remarks SEE PRODUCTION TEST DATA SHEET

TEMPERATURE		Gauge No. 512		Gauge No. 113		Gauge No.		TIME	
Depth:		9093 Ft.		Depth: 9316 Ft.		Depth:		Ft.	
		24 Hour Clock		24 Hour Clock		Hour Clock		Tool A.M.	
Est.	°F.	Blanked Off No		Blanked Off Yes		Blanked Off		Opened 19:40 P.M.	
								Opened A.M.	
Actual 152 °F.		Pressures		Pressures		Pressures		Bypass 00:10 P.M.	
		Field	Office	Field	Office	Field	Office	Reported	Computed
Initial Hydrostatic		4515	4507	4615	4614			Minutes	Minutes
First Period	Flow Initial	105	118	159	182			_____	_____
	Flow Final	118	110	172	190			30	
	Closed in	1552	1507	1550	1595			60	
Second Period	Flow Initial	118	96	172	196			_____	_____
	Flow Final	131	134	186	212			60	
	Closed in	2028	2011	2047	2095			120	
Third Period	Flow Initial							_____	_____
	Flow Final								
	Closed in								
Final Hydrostatic		4515	4507	4615	4614			_____	_____

Legal Location
Sec. - Twp. - Rng.

35-19S-28E

U.S.A.

Well No.

Test No.

Tested Interval

Field Area

WINCHESTER

County

EDDY

State

NEW MEXICO

PENROC OIL CORPORATION

Lease Owner/Company Name