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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 30 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5136	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator DEPCO, Inc. /		8. Farm or Lease Name DHY State
3. Address of Operator 800 Central, Odessa, Texas 79761		9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 19S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3383 Gr.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-7-76 Perforated 11,115-130 w/4 SPF. Treated w/250 gal 7 $\frac{1}{2}$ % MS acid. Swabbed 8 BWPH w/small amount gas.
- 1-12-76 Ran retrievable bridge plug above perfs and perforated 11,065-075 & 11,080-090 w/2 SPF. Acidized w/500 gal. 7 $\frac{1}{2}$ % MS acid. Swabbed 12-14 BWPH w/small amount gas.
- 1-14-76 Swabbed well and started flowing water making approx. 10 BWPH w/small amount gas.
- 1-16-76 Set HOWCO EZSV Retainer @ 11,055 and squeezed w/150 sx Class H cement w/.6 of 1% Halad 9. Squeezed at 3000#.
- 1-18-76 Perforated 11,025-028 & 11,041-47 w/4SPF. Well flowed on 3/8" choke @ 2.4 MMCFPD.
- 1-19-76 Acidized w/500 gal. 7 $\frac{1}{2}$ % MS acid & 43,000 SCF nitrogen. Flowed 6 hrs. @ 5.4 MMCFPD w/some condensate.
- 1-22-76 Set FWG plug @ 10,975 w/2 sacks sand on top. Perforated 8866-90 & 8895-8902 w/2 SPF. Set 5 $\frac{1}{2}$ " packer at 8813. Flowed 60 MCF & spray of condensate. Treated w/3000 gal. DS-30 acid and 88,000 SCF nitrogen. Flowed well 2 hrs. at 7.4 MMCFPD & 150 BPD condensate. Shut-in prep to install dual equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Mason</u>	TITLE <u>Chief Clerk</u>	DATE <u>1-28-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 30 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		