

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

DEC 12 1979

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E5136

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN UNPRODUCED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name DHY State
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 19S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Winchester, (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3383 Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-79 Rigged up, pulled 2 3/8" tbg., 5 1/2" 20# Guiberson Uni III Packer, perforating blast joints, down to Baker Model "ER" tubing seal receptacle @ 10,974. Packer @ 10,982 not unseated.

11-16-79 Went back in hole w/66 jts. 2 3/8" tbg., 2 3/8" x 1.875" ID Profile BFC Model "L" sliding sleeve @ 8895, 282 jts. 2 3/8" tbg. from sliding sleeve to surface.

Wolfcamp zone now producing thru casing and Morrow zone producing thru tubing. Now prep to run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 12-10-79

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY: