ubmit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources Depan.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 CK F-Revised 1-1-89 N. See Instructions V at Bottom of Page 17 41

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. I. T. Properties Address 3502 Yachtclub Ct., Arlington, Texas 76016 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: ☐ Dry Gas Recompletion Oil Change in Operator xxxCasinghead Gas Condensate If change of operator give name and address of previous operator DeKalb Energy Company, 1625 Broadway, Denver CO 80202 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. DHY State 4 N. Winchester-Morrow 1 NM-00059 Location : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Unit Letter Township 19 23 28 East Section Range Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

By 169

Din 1 Name of Authorized Transporter of Oil
Nava 10 Pef. Co. or Condensate \square 159 HRTESIA, NM Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) Γ EL Paso Natural Gas Company PO Box 1492, EL Paso, Texas 79978 Unit If well produces oil or liquids, Twp Sec. Is gas actually connected? When? 23 give location of tanks If this production is commingled with that from any other lease or pool, give commingling order/number: IV. COMPLETION DATA Toil Well New Well | Workover Gas Well Drepen Diff Res'v Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT **HOLE SIZE DEPTH SET** IDest 7-1-91 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Length of Test **Tubing Pressure** Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls.

GAS WELL Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, hack pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature Title Printed Name K. W. Chen Date Hanuary (RTelephone No. 391

OIL CONSERVATION DIVISION

MAR - 4 1901 Date Approved

MIKE WILLIAMS By. SUPERVISOR, DISTRICT I Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.