..i Copies to Appropriate District Office

Type of Well:

2. Name of Operator

3. Address of Operator

Well Location

I.T. PROPERTIES

23

WELL

State of New Mexico Energy, Jamerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aslesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

GAS WELL XX

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WELL API NO. P.O. Box 2088 3001521638 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATEXX FEE STATE 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) DHY STATE OTHER 8. Well No. 9. Pool name or Wildcat 3502 YACHTCLUB CT., SUITE 100 F : 1980 Feet From The NORTH 1980 Feet From The WEST Line and 19S 28E **EDDY** Township **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*** SEE ATTACHMENT



	210112	ARIESIA SESTE
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.	
SIGNATURE Thile Tan	mme LAND ADMINISTRATION	DATE _07/09/01
TYPE OR PRINT NAME THIEN H. TRAN		TELEPHONE NO. 817-561-9950
(This space for State Use)		
APPROVED BY Tike Switches	me Env. Eng. Sprc. I	DATE 8/20 /2001.
CONDITIONS OF APPROVAL IF ANY: 1 CASING MUST PASS ME	echanical interprity test.	
Notify O.C.D. prior	echanical intergrity test. To repair Actions + testing.	,

I.T. Properties

3502 Yachtclub Ct., Suite 100 • Arlington, TX 76016 TEL 817 / 561 9950 • FAX 817 / 478-1925

DHY State No. 1 Section 23-T19S-R28E Eddy County, New Mexico

Casing Repair Procedures Proposal

Day 1	MI & RUPU. Install 7-1/16" 3000# BOP with 2-3/8" & CSO's. POH with tubing. RIH 4-11/16" overshot and engage tubing upset @ approx 5970'. RU WL and cut tubing @ approx 10950' (15' above PKR). POH tubing.
Day 2	RIH with 5-1/2" RBP and set @ 7000'. Dump 3 sxs sand. POH. Prep to pull 5-1/2" casing. Dig out cellar and open valve on 8-5/8' casing.
Day 3	Set cat walk and pipe racks. RU casing jacks and PU on 5-1/2' casing. RU casing crew and LD casing.
Day 4	RIH with WL run inspection log from TOC to 4000'. Cut bad casing. Receive 2-7/8' work string (approx 5500'). RIH with casing repair.
Day 5	Pull and LD bad casing.
Day 6	RU reverse unit and RIH with 7-5/8" OD pilot mill and dress off casing.
Day 7	RIH with 7-5/8' slip joint and 5-1/2" casing. Engage old casing and cement.
Day 8	WOC
Day 9	Drill out cement splice and run string mill to insure splice to clean.
Day 10	Wash sand off RBP @ 7000' & POH with same.
Day 11	RIH with new 5-1/2" PKR and set above cut off tubing above PKR @ $10950+-$. Swab Morrow in.
Day 12	RDPU