Submit 3 Copies To Appropriate Pariet Office State of New Mexico	
	Form C-103
District I Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II (50)	WELL API NO.
811 South First Agest Avest NIM 99319 OII CONSERVATION DIVISION	3001521638
District III RECEIVED 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., AZec, NM 8700 ARTESIA Santa Fe, NM 87505	STATE XX FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	648
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	D.W. 67.477
1. Type of Well:	DHY STATE
Oil Well XX Gas Well Other	
2. Name of Operator I.T. PROPERTIES	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
3502 YACHTCLUB CT., STE 100 ARLINGTON, TX 76016	7. I our name of windcat
4. Well Location	
Unit Letter F: 1980 feet from the NORTH line and 1	980feet from theWESTline
Section 23 Township 19S Range 28E	NMPM County EDDY
10. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
11 Check Appropriate Pay to Indicate Notice Chick	P
11. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K XX ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE CASING TEST AI CEMENT JOB	ABANDONMENT L
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	h wellbore diagram of proposed completion
or recompilation.	g and the proposed completion
1. 5/01/01-5/02/01 Removed parted tubing @2206'. Ad	ditional tubing parted when
attempt to remove packer @ 10890'.	
2. 5/28/01-5/30/01 Remove fish 161 jts. Attempts to	remove remaining tubing
unsuccessful.	
3. 9/27/01-10/25/01 Engage upset @5850'. Shot @ 9000	
2 3/8" tbg. Check well bore with 3.81" gauge ring	
Ran collar locator. Casing ok except around 4000'.	Ran casing patch tool.
4. 11/02/01-12/05/01 Ran 2 7/8" tubing. Set packer @	4050'•
Will test tubing and casing integrity.	
5	
I hardhy contife that the infe	
I hereby certify that the information above is true and complete to the best of my knowled	
	ge and belief.
SIGNATURE THE TITLE REG. TECH	
SIGNATURE THIEN TRAN	DATE 02/06/02
	DATE02/06/02
Type or print name THIEN TRAN (This space for State use)	DATE 02/06/02