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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 25 1976

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 5136	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name DHY State	
2. Name of Operator DEPCO, Inc. ✓						9. Well No. 1	
3. Address of Operator 800 Central, Odessa, Texas 79761						10. Field and Pool, or Wildcat Wildcat (Wolfcamp)	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 23 TWP. 19s RGE. 28e NMPM						12. County Eddy	
15. Date Spudded 11-4-75		16. Date T.D. Reached 12-22-75		17. Date Compl. (Ready to Prod.) 1-28-76		18. Elevations (DF, RKB, RT, GR, etc.) 3383 Gr.	
19. Elev. Casinghead 3381		20. Total Depth 11,553		21. Plug Back T.D. 11,440		22. If Multiple Compl., How Many Two	
23. Intervals Drilled By Rotary Tools		0-11,553		24. Producing Interval(s), of this completion - Top, Bottom, Name 8866-8902 Wolfcamp		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Laterlog						27. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4	31	417	17 1/2	400 SX.	0		
8 5/8	24 & 28	2800	11	1121 SX.	0		
5 1/2	17 & 20	11,549	7 7/8	1025 SX.	0		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	8820	8820
					Crossover		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8866-90 2 SPF .32"				DEPTH INTERVAL			
8895-8902 2 SPF .32"				AMOUNT AND KIND MATERIAL USED			
				8866-8902 3000 gal DS-30 & 88,000 SCF Nitrogen.			
33. PRODUCTION							
Date First Production 1-23-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-13-76	Hours Tested 5	Choke Size 8/64-19/64	Prod'n. For Test Period 64	Oil - Bbl. 99	Gas - MCF 234	Water - Bbl. 0	Gas - Oil Ratio 2361
Flow Tubing Press. 1998-1468	Casing Pressure packer	Calculated 24-Hour Rate 475	Oil - Bbl. 475	Gas - MCF 1123	Water - Bbl. 0	Oil Gravity - API (Corr.) 48.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Awaiting pipeline connection				Test Witnessed By HOF 4850 C-122			
35. List of Attachments C-102, C-122, Pkr. leakage test, Deviation test, Logs, DST's, Dual Eqpt' Installation							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>D. R. Mason</i> D. R. Mason				TITLE Chief Clerk		DATE 2-24-76	