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NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11			
	U.S.G. S.	- AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65			
	I OIL /						
	GAS /		RECE	IVED			
I.	PRORATION OFFICE	-	mco 1 g 1076				
Operator DEC 1.7 1976			1 1310				
	DEPCO, Inc.		p. s. s.				
	800 Central, Odes Reason(s) for filing (Check proper box	sa, Texas 79761		, office			
	New Well XX	Change in Transporter of:	Other (Please explain)	ALC +			
	Recompletion Change in Ownership	Oil Dry G	as as ensate				
	If change of ownership give name and address of previous owner		made [_]				
11							
**.				se Lease No.			
	DHY State Location	North Winches	ster Wolfcamp State, Feder	ral or Fee State E 5136			
Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West							
	22	wnship 19s Range	28e , MMPM, Eddy				
				County			
il.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)			
	Navajo Crude Oil Purc	hasing Co.	Box 175, Artesia, New	Mexico 88210			
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? W	hen			
	L	F 23 19 28 th that from any other lease or pool,		12-16-76			
ìV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen				
	Designate Type of Completic	on - (X)	X ! Beepen	Plug Back Same Resty, Diff. Resty.			
	Date Spudded 11-4-75	Date Compl. Ready to Prod.	Total Depth	P.3.7.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	11,553 Top Cii/Gas Pay	Tubing Depth			
	3383 Gr. Perforations	Wolfcam p	8866	Crossover @ 8820			
	8866-8902	2		Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET				
	17 1/2	12 3/4	417	SACKS CEMENT			
	7 7/8	8 5/8 5 1/2	280 <u>0</u> 11,549	1121			
	5 1/2	2 3/8	Crossover @ 8820	1025			
V.	OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ift, etc.)			
	1-23-76 Length of Test	2-13-76 Tubing Pressure	Elow Custing Pressure	Choke Size			
	5 hrs. Actual Fred, During Test	1998-1468	Packer Woter-3bla.	8/64 - 19/64 Gai-MCF			
	-	99	0	1123			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressuro(Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	l	OIL CONSERV	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED					
Chief Clerk (Title) 12-16-76			BY W G Gressett				
			TITLE SUPERVISOR, DISTRICT II				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
						able on new and recompleted w	ells. I, III, and VI for changes of ow. r,
						well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
						i teperate Forms C-104 mus	t be and for each pool in maniply