0119 Revised 1-1-65

| | Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oli Rule 301 and appropriate pool rules. | No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a tempera will be 0.60 | DHY State E 5136 | LEASE NAME | | 800 Central, Odessa, Texas | DEPCO, Inc. |) perator |
|---------------------|---|---|---------------------|----------------|--------------|----------------------------|----------------|-----------|
| | tubing pres | wable great well shall tor is enco the Commi | Н | 0 | WELL | as 79761 | | |
| | sure for | er than be prod uraged ssion. | ਾਸ਼੍ਰ | С | | 61 | | |
| | strict o | the amo uced at to take | 23 | s | LOC | | 17 | Poo! |
| | II produ | s amount of oil ed at a rate notake advantage pressure base | 19 | -1 | ATION | | North | 01 |
| | cing thro | II produce not except ge of the | 28 | J) | | | | |
| | through casing. New Mexico Oli Conservation Commission in accordance with | in allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the Operator is encouraged to take advantage of this 25 percent tolerance in order that zed by the Commission. rted in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. | 1-11-77 | → ⊂ | DATEOF | | Winchester (Wo | |
| | nservati | ai test. nit allo lerance | म | STAT | | TEST | (Wolfcamp) | |
| | on Comm | wable fo in order | 12/64 | SIZE | O I O K III | O (X) | mp) | |
| | nission in a | r the pool l that well o | 1250 | PRESS. | ⊣ ფი. | Sche | - | |
| | sccordance | pool in which well is well can be assigned Specific gravity base | 230 | ABLE ALLOW- | DAILY | Scheduled | | Co |
| | | II is | 24 | HOURS | LENGTH | | Eddy | County |
| Chi | ET. | I hereby certify is true and completedge and belief. | 0 | WATER BBLS. | WATE | Comp | У | |
| Chief C. 1-20-77 | 1 1/2 1 | eby ce and co and bel | 49 | GRAV. | ROD. [| 1 [| | |
| Clerk 7 | (Sign | rtify that implete t | 54 | BBLS: | PROD. DURING | | | |
| (Title) | (Signature) | t the above o the best | 352.2 | GAS M.C.F. | TEST | Spec | | |
| | · R. Mason | I hereby certify that the above information is true and complete to the best of my knowledge and belief. | 6522 | CU.FT/BBL | GAS - OIL | Spectal X | | |

(Date)