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DISTRIBUTION		NEW MEXICO OIL CONS	ERVATION COMMISSION	N F	Form C-101	, (
SANTA FE	/	• ····· • •		-	levised 1-1-65	
FILE	1	6 - NMOCC - Artesia			5A. Indicate Type	
U.S.G.S.		1 - Div. Prod. Mgr			STATE X	FEE
LAND OFFICE	ş	1 - Dist. Prod. Mgr.	- Midland	·	5. State Oil & Ga	
OPERATOR		l - File			1-609	6
APPLICA	TION FOR F	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK	- F		
la. Type of Work					7. Unit Agreemen	t Name
		DEEPEN	PLUC			
b. Type of Well DRILL	L. A. I.		FLUG		8. Farm or Lease	Name
OIL GAS WELL	¥ .	THER	SINGLE MUL	ZONE	State "K"	6096 B
2. Name of Operator					9. Well No.	
Getty Oil Co					-	
GREEN OTT C	ompany 🗸				1	
3. Address of Operator	oupany V				10. Field and Poo	
3. Address of Operator		, New Mexico 88240			10. Field and Poo	
3. Address of Operator P. O. Box 24	49, Hobbs		FEET FROM THE NOrth			
3. Address of Operator P. O. Box 24	49, Hobbs	, New Mexico 88240	FEET FROM THE North			
Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650				
3. Address of Operator P. O. Box 24 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650		5E NMPM		
3. Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650		5E NMPM	Undesign	
3. Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650		5E NMPM	Undesign	
3. Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650		5E NMPM	Undesign	
3. Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650	TWP. 195 REE. 2	5E NMPM	Undesign 12. County Eddy	
Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650	TWP. 195 RGE. 2	5E NMPM	Undesign 12. County Eddy 20.	ated
3. Address of Operator P. O. Box 2 4. Location of Well UNIT L	49, Hobbs	LOCATED 1650	TWP. 195 RGE. 2 19. Proposed Depth 9400	LINE 5Е ммрм	Undesign 12. County Eddy 20. F	ated

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	475	215	Surface
12-1/4	9-5/8	32.3	1300	410*	Surface
8-3/4	7	23 & 26	9400	511*	6000'

* Actual volume to be determined by Fluid Caliper.

It is proposed to drill a 17-1/2" hole to 475* where 13-3/8" casing will be set. Then an 8-3/4" hole will be drilled to 9400'. Well will be logged and evaluated. The 7" casing will be set if warranted by above evaluation.

BOP-See attachment

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES
EXPIRES

RECEIVED

SEP 2 9 1975

O. C. C.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certi	Criginal Eigned	Ey	best of my knowledge and belief. Area Superintendent	Date Sept. 26, 1975
Signed	CBVAUE_	Title	Area Superincendenc	Date Depc: 207 1910
	(This space for State Use)	•	SUPERVISOR, DISTRICT I	SEP 30 1975
	OF APPROVAL, IF ANY:	Cement must h surface behind	e circulated to	Notify N.M.O.C.C. in sufficient time to witness cementing the 9 3/8 casing

NE AEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Tota, c		All distances must be i	Lease		Well Mr.
Getty Oil		Township	State K-6096	-B	
G	32	19 South	25 East	Eddy	
	ention of Well:	North line and	1980	teet to mother East	tre
1650	teet Imm the A Producing P	the second	Pool		Dedicate (Arreage)
3499.9		rrow		6 W. 6 19	320 Acres
1 Outions 1	the acreage dedi	cated to the subject we	ell by colored penci		n the plat below.
2 If more	than one lease :	is deducated to the well	l, outline each and i	CEIVED dentify the ownershi	p thereof (both as to working
	and royalty).			P 2 9 1975	
3. If more th	han one lease of	different ownership is a	•	-	of all owners been consoli-
		unitization. force-pooli	ng. etc?	O. C. C.	
X Yes	No If	answer is "yes," type o	f consolidation	Communitization	is in progress
4	2				
			riptions which have	actually been conso	lidated. (l'se reverse side of
	if necessary.) able will be assi		interests have been	n consolidated (by c	ommunitization, unitization,
forced-po	ooling, or otherwis	se)or until a non-standar	d unit, eliminating s	uch interests, has be	een approved by the Commis-
sion.				I	
	l		1		CERTIFICATION
	li I		2- 2-	· · · · · · · · · · · · · · · · · · ·	the second start the information con-
	1		1 4		by certify that the information con- d herein is true and complete to the
	1	550 ⁻	r I	besta	of my knowledge and belief. iginal Signed By
	1	<u>9</u>	I		O. L. WADE
	Jen 12				_
	f	•		Ersthor	• Wade
	l.	0-	• 1980 [°]	Area	Superintendent
		k, ^{en 2}		v onit In	y Oil Company
ŕ	,	K- C		D ster	
	1	1	i 	Sept	ember 26, 1975
	e t		ł	l her	mby certify that the well location
	I	1	1		on this plat was plotted from field
	t İ				of actual surveys made by me or my supervision, and that the same
			1		ve and correct to the best of my
	1		1	knowl	ledge and belief
	+				NGINEER &
	1 1	1		Date Su	
	i		ł	Regis	rei Protessional Engineer
	1		I	and/o	and Survey 676
	l I				Sold Wett
▶				Certific	MEX NO HIN W WEST
0 330 660	90 1320 1680	1980 2310 2640 2000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	50Q 0	W W

DESCRIPTION OF LEASES COMMITTED

Tract No. I

Lessor: State of New Mexico	
Lessee of Record: Mesa Petroleum Co., a Company.	and King Resources
Serial No. of Lease: L-891-1	
Date of Lease: May 21, 1968	
Description of Lands Committed:	
Township 19 South, Range 25 East,	N.M.P.M.
Section 32 - NE/4 NE/4, SW/4	NW/4
Number of Acres: 80 Acres	
Working Interest and Percentage:	
Mesa Petroleum Company King Resources Company	50% 50%
Royalty and Percentage:	
State of New Mexico	12.5%
Overriding Royalty and Percentage:	
Robert B. Gates and wife, Nada S. Gates	5%
Tract No. II	
Lessor: State of New Mexico	
Lessee of Record: Getty Oil Company	
Serial No. of Lease: K-6096	
Date of Lease: June 21, 1966	
Description of Lands Committed:	
Township 19 South, Range 25 East	, N.M.P.M.
Section 32 - W/2 NE/4, SE/4 NE/4	, SE/4 NW/4

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Number of Acres: 160 Acres

Working Interest and Percentage:

Getty Oil Company

100%

Royalty Interest:

State of New Mexico 12.5%

Overriding Royalty Interest:

None*

*The lands are subject to a production payment reserved by T. J. Sivley in the amount of \$400,000. payable cut of 1/16th of 8/8ths of gross proceeds, after deduction of gross production, severance and similar taxes, payable out of production from these lands, and from the SW/4 of Section 28, and the S/2 NW/4 of Section 33, both in Township 19 South, Range 25 East, N.M.P.M.

Tract No. III

Lessor: United States of America Lessee of Record: Monsanto Company Serial No. of Lease: NM 0553777 Date of Lease: June 1, 1964

Description of Lands Committed:

Township 19 South, Range 25 East, N.M.P.M.

Section 32 - N/2 NW/4

Number of Acres: 80 Acres

Working Interest and Percentage:

Monisanto Company 100%

Royalty and Percentage:

United States of America 12.5%

Overriding Royalty and Percentage:

John B. Carter the Catherine		of	
Trust Estate			6.25%

John B. Carter, Jr., Trustee of

EXHIBIT "B"

STATE "K" 6096 "B"

ROTATING HEAD, IF NECESSARY, FURNISHED BY GETTY Hydril . ALL 3000 PSI W.P. Blind Rams Rams a Remote operated To Choke Manifold 11 95/8" Kill Line Casing

- 1. The 13-3/8" B.O.P. Stack will consist of two (2) ram type B.O.P.'s.
- 2. The 9-5/8" B.O.P. Stack will consist of the above arrangement.
- 3. The choke manifold (Will consist of one adjustable choke with a By-Pass Valva to the Pit.