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NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCC  
 1- Mesa Petroleum - Amarillo  
 1-File

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 6096

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY ✓	8. Farm or Lease Name STATE X 6096 "B"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>6</u> 1980 FEET FROM THE <u>EAST</u> LINE AND <u>1650</u> FEET FROM <u>WEST</u> THE <u>SOUTH</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Undesig. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3500 GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 1295'. Set 9-5/8" 36# J-55 casing at 1292'. Cemented with 543 sacks MONCO Lite w/2% CaCl and 1/4# Flocele and 5# Gilsonite per sack and 120 sacks Class "C" with 2% CaCl. Circulated estimated 135 sacks cement. W.O.C. 24 hours. Tested 9-5/8" casing with 2100# for 30 minutes, no drop in pressure.

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NOV 12 1975

U. C. C.  
 ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade: C. L. Wade BY: AREA SUPERINTENDENT DATE 11-7-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 12 1975

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

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DEC 1 1975

OIL CONSERVATION COMM.  
HOBBBS, N. M.