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NEW MEXICO OIL CONSERVATION COMMISSION  
 3 - NMOCC - Artesia ✓  
 2-Mesa Petroleum Co.  
 1-Monsanto Company  
 1-King Resources  
 1-File

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6096

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY ✓	DEC 15 1975	8. Farm or Lease Name STATE "K" 6096 "B" C.A.
3. Address of Operator P.O. BOX 249, HOLBS, NEW MEXICO 88240	O.C.C.	9. Well No. 1
4. Location of Well UNIT LETTER G, 1050 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 32, TOWNSHIP 19-S, RANGE 25-E, NMPM.	ARTESIA, OFFICE	10. Field and Pool, or Wildcat UNDESIG., MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3475 GR		12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD @ 9400' 11-30-75. Ran Compensated Neutron-Formation Density and Simultaneous Dual Laterlog. Drilled additional 50' to 9450' 12-2-75. Set 5-1/2" Casing @ 9449' with 1125 sacks Class II cement w/0.6% CFR-2 and 5# K CL per sack. Plug down 7:30 P.M. 12-4-75. Ran Temperature Log and found cement top at 5840'. Released rig at 10 A.M. 12-5-75. Rigged up Pulling Unit 12-8-75. Drilled cement from 9354 to 9364'. Drilled plugs and float collar and cement to 9400'. Circulated hole with 50-50 brine w/2% K CL. Spotted 300 gals. Acetic acid from 9364 back to 9057'. Pulled up to 3874'. Tested 5-1/2" casing @ 2000# for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT DATE 12-12-75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 15 1975

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh