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NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOCC  
2-Mesa Petroleum  
1-Monsanto Company  
1-King Resources  
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JAN 21 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name STATE "K" 6096 "B"
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIG. MORROW
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

U.C.C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator GETTY OIL COMPANY ✓ 3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240 4. Location of Well UNIT LETTER G, 1650 FEET FROM THE NORTH LINE AND 1980 FEET FROM EAST 32 TOWNSHIP 19-S RANGE 25-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3475' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> COMPLETION ATTEMPT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5-1/2" casing at 9338, 40, 42, 44, 46, 48, 53 and 56' (8 holes) with Hyper-Dome Jet .25" hole. No blow after 30 minutes. Perforated @ 9060, 71; 9102, 29, 58, 86, 90, and 95' (8 holes.) Got small blow when shot at 9190' for approx. one minute and then died. Treated w/4000 gals. 7-1/2% H CL and 130,000 SCF N<sub>2</sub> and 30 ball sealers. Swabbed down. Small amount of gas. Re-perforated with 4" casing jet gun @ 9128, 62, 87, 91; 9339, 41, 43, 45, 47, and 52' with one jet each. Spotted 200 gals. acetic acid from 9367' back up. Beg. FL @ 800'. Made 5 runs with swab and tubing dry. Treated with 4000 gals. MS 7-1/2% acid and 133,000 SCF N<sub>2</sub> and 24 ball sealers. Well started backflowing. Made 3 runs with swab and well dry. Small amount of gas. Recovered estimated 110 BLW backflowing and 10 BLW swabbing. 16-1/2 hr. SITP 800#. Bled down in 10 minutes. No fluid. Swabbed dry with 2 swab runs. 18 hr. SITP 1000#. Blew down with some fluid spray. Beg. FL @ 4500'. Swabbed down with 3 swab runs. Tested with orifice well tester @ 38 MCFPD rate. Fraced with 30,000 gals. (20,000 gals. 5% MS Acid plus 10,000 gals. CO<sub>2</sub>) and 30,000# of 20-40 sand and 10 ball sealers. In 8 hrs. swabbed 35 BLW. 15 hr. SITP 1000#. Bled down. Well flowed 4 BW. In 5 hrs. swabbed additional 6 BW. Gas would not burn without torch in it. 2 hr. SITP 225#, 41 hr. SITP 1500#. Bled down to pit. No fluid surfaced. Made 3 runs with swab. Recovered 2 bbl. load. On 1/2 hr. test, 30.8 MCF/Day. 172 hr. SITP 2000#. It is now proposed to perforate the Upper Penn Zone 7327-7630' and treat with 4000 gals. 15% NE FE acid. If this is unsuccessful, perforate the Wolfcamp 6250-6641', and treat with 2,500 gals. 15% NE FE HCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT DATE 1-16-76

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 21 1976

CONDITIONS OF APPROVAL, IF ANY: CIBP @ approx. 9000' w/ 30' cement