

DISTRIBUTION		
SANTAFE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
 5-NMOCC-Artesia  
 1-File  
 2-Mesa Petroleum  
 1-Monsanto  
 1-King Resources

**RECEIVED**

5a. Indicate Type of Lease  
 State **XX** ☐  
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
 b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

**APR 14 1976**

7. Unit Agreement Name  
 8. Farm or Lease Name  
**STATE K 6096 "B"**

2. Name of Operator  
**GETTY OIL COMPANY**

9. Well No.  
**1**

3. Address of Operator  
**P.O. BOX 249, HOBBS, NEW MEXICO 88240**

10. Field and Pool, or Wildcat  
**UNDESIGNATED MORROW**

4. Location of Well  
 UNIT LETTER **G** LOCATED **1650** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM THE **EAST** LINE OF SEC. **32** TWP. **19-S** RGE. **25-E** NMPM

12. County  
**EDDY**

15. Date Drilled **10-23-75** 16. Date T.D. Reached **11-30-75** 17. Date Compl. (Ready to Prod.) **DRY** 18. Elevations (DF, RKB, RT, GR, etc.) **3475 GR** 19. Elev. Casinghead

20. Total Depth **9450** 21. Plug Back T.D. **SURFACE** 22. If Multiple Compl., How Many **DRY** 23. Intervals Drilled By **9450'** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**NONE**

25. Was Directional Survey Made  
**YES**

26. Type Electric and Other Logs Run  
**COMPENSATED NEUTRON-FM. DENSITY & SIMUL. DUAL LATERLOG**

27. Was Well Cored  
**NO**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	460	17-1/2	400 Sacks	-
9-5/8	36	1292	12-1/4	663 Sacks	-
5-1/2	15.5 & 17	9449	9-5/8	1125 Sacks	5783

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)  
 9338-56' (8-.25 holes)  
 9060-9195' (8-.25 holes)  
 9128-9352' (10-.25 holes)  
 7327-7416 (16-.25 holes)  
 6250-6641' (8-.25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 9060-9195 4,000 gals. 7-1/2% NCL &  
 9338-9360 130,000 SCF N<sub>2</sub>X30 Ball Sealers  
 SEE ATTACHED SHEET FOR ADDL. TREATMENTS

33. PRODUCTION  
 Date First Production **NONE** Production Method (Flowing, gas lift, pumping - Size and type pump) **P & A** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Test Witnessed By

35. List of Attachments  
**DEVIATION SURVEY**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **C.L. Wade: C.L. Wade** TITLE **AREA SUPERINTENDENT** DATE **4-12-76**