

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P.O. Box 823085 Dallas, TX 75382-3085

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FSL and 1960' FWL of Sec 7-T20S-R25E

5. Lease Designation and Serial No.

NMNM064348

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil Federal SWD Com #1

9. API Well No.

30-015-21669

10. Field and Pool, or Exploratory Area

Devonian

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Activity
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/09/92 Ran 271 joints (10,277') of 5 1/2", 17#, K-55 & N-80 casing.

2/10/92 Cement as follows:

1. Formation packer shoe at 10,277'.
2. Stage tools at 9,476' and 5,976'.
3. First stage cemented with 325 sx Class 'H'.
4. Second stage cemented with 650 sx Lite & 100 sx Class 'H'.
5. Third stage cemented with 1,000 sx Lite & 100 sx Class 'H'. Cement did not circulate to surface.

2/11/92 Ran temperature survey, found cement top between 700' and 800'.

2/12/92 - 2/17/92 Waiting on completion rig.

14. I hereby certify that the foregoing is true and correct

Signed M. Mark King

Title Production Analyst

Date 4/3/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: