

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. I.C.A.B.E. DESIGNATION AND SERIAL NO.

NMNM064348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mobil Federal SWD Com #1

9. API WELL NO.

30-015-21669

10. FIELD AND POOL, OR WILDCAT

Devonian

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7-T20S-R25E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other SWD

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. ENV. ☐ Other Re-entry

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, Texas 75382-3085

APR 17 1992

(214) 739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1,980' FSL and 1,960' FWL in Unit K

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12/31/91

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 1/28/92 16. DATE T.D. REACHED 2/8/92 17. DATE COMPL. (Ready to prod.) 2/27/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,548.1' GR 19. ELEV. CASINGHEAD 3,548'

20. TOTAL DEPTH, MD & TVD 10,800' MD 21. PLUG BACK T.D., MD & TVD 10,800' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Open hole injection interval 10,277' - 10,800' (Devonian)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL from 10,800' to 8,800'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	315'	17-1/4"	Circulated (existing)	none
8-5/8" J55	24#	1,250'	11"	Circulated (existing)	none
5-1/2" J55 & N80	17#	10,277'	7-7/8"	2175 sx in 3 stages	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2"	10,174'	10,178'

31. PERFORATION RECORD (Interval, size and number)

Open hole 10,277' to 10,800'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,277' - 800'	1250 gal. 15% HCL
	Part FD-2 1-15-93 comps SWD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

GR/CCL Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael J. Singletary

TITLE Production Analyst

DATE 4/3/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mississippian Woodford Shale Devonian	9,710' 10,225' 10,252'	10,224' 10,251' TD	Lime, shale, chert Shale Dolomite			