District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 CIST Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	KE	QUEST I	-OR AI	TOMARI	LE AND	AUTIORIZ		JN IO IRA		L
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO									<sup>2</sup> OGRID N	umber
Marathon Oil Company/Indian Basin 🗸								014021 <sup>3</sup> Reason for Filing Code		
PO Box 1324								1		obls Skim Oil
Artesia, NM 88					5 Po	ol Name		Join a		* Pool Code
30 - 015			SWD Devonian					96101		
' Propert			* Property Name							<sup>°</sup> Well Number
161					MO	C SWD				1
		ocation			<b>n</b> . <b>n</b>	Numb / Com		Feet from the	East/West lir	ie County
I or lot no. Secti K	ion 7	Township 20S	Range 25E	Lot.Idn	Feet from the 1980			1960	West in	Eddy
		lole Locat	1	L	<u> </u>			<b></b>	<u> </u>	
UL or lot no. Sect		Township	Range	Lot Idn	Feet from th	e North/Sou	uth line	Feet from the	East/West lit	ne County
K	7	20S	25E		1980	ο δοι		1960	West	Eddy
		g Method Code	<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-12	9 Permit Number		<sup>16</sup> C-129 Effective I	Date	<sup>17</sup> C-129 Expiration Date
		bisp. Tank					I			
I. Oil and C	Gas T							<del></del>	2 POP 14 000	
<sup>18</sup> Transporter OGRID		<sup>1</sup> " T	" Transporter Name and Address			<sup>28</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description		
		Amo	moco Pipeline ICT			2813932 Oil		UL"K" Sec 7, T-20-S, R-25-E		`-20-S, R-25-Е
50			2 N. West Avenue					MOC SWD Disposal Facility		
		Level	land, TX	79336			4			<u> </u>
					8 <b>336</b> 5)		8 <sup>5</sup>			
pole Harris - Angelander Anna Maria - An <u>gelander</u>									567	807
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V. Produced	d Wat	ter					an a		RECE OCD - A	IVED 5 RTESIA 7
V. Produced <sup>23</sup> POD		ter			24	POD ULSTR Loca	tion and 1	Description	RECE OCD - A	
		er			24	POD ULSTR Loca	tion and 1	Description		
<sup>23</sup> POD		on Data								2.55.12.32.3
<sup>23</sup> POD	npleti	on Data	eady Date		24 27 TD	POD ULSTR Loca		Description		
<sup>23</sup> POD /. Well Con <sup>25</sup> Spud Dat	npleti	on Data		Casing & Tubin	<sup>27</sup> TD	24 PB.		2º Perfor:	ations	2:27.12.35
<sup>23</sup> POD /. Well Con <sup>25</sup> Spud Dat	mpleti 1e	on Data		Casing & Tubing	<sup>27</sup> TD	24 PB.	TD	2º Perfor:	ations	2:271C3C37
<sup>23</sup> POD /. Well Con <sup>25</sup> Spud Dat	mpleti 1e	on Data		Casing & Tubing	<sup>27</sup> TD	24 PB.	TD	2º Perfor:	ations	2:271C3C37
<sup>23</sup> POD /. Well Con <sup>25</sup> Spud Dat	mpleti 1e	on Data		Casing & Tubin	<sup>27</sup> TD	24 PB.	TD	2º Perfor:	ations	2:27:12:32 3" DHC, DC,MC
<sup>23</sup> POD V. Well Com <sup>25</sup> Spud Dat <sup>31</sup> He	mpleti te lole Size	on Data <sup>16</sup> Re		Casing & Tubin	<sup>27</sup> TD	24 PB.	TD	2º Perfor:	ations	2:27:12:32 3" DHC, DC,MC
✓. Well Con <sup>25</sup> Spud Date	mpleti te lole Size	on Data <sup>16</sup> Re	32		<sup>27</sup> TD	24 PB.	TD Depth S	2º Perfor:	ations	2:27:12:32 3" DHC, DC,MC
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<sup>23</sup> POD V. Well Com <sup>25</sup> Spud Dat <sup>31</sup> He VI. Well Te: <sup>35</sup> Date New C <sup>41</sup> Choke Size	mpleti te lole Size st Dat Dil re	on Data <sup>26</sup> Re <sup>26</sup> Re <sup>36</sup> Gas Deli <sup>36</sup> Gas Deli <sup>42</sup> G s of the Oil Cons	j2 ivery Date Dil	<sup>37</sup> Te <sup>43</sup> V vision have been c	27 TD g Size st Date Water	<sup>24</sup> PB' 31 32 34 Test Le 44 Gas	TD Depth S	<sup>29</sup> Perfora et <sup>39</sup> Tbg. P <sup>45</sup> At	ations 34	<sup>30</sup> DHC, DC,MC Sacks Cement ** Csg. Pressure ** Test Method
<sup>23</sup> POD V. Well Com <sup>25</sup> Spud Dat <sup>31</sup> He VI. Well Tes <sup>35</sup> Date New C	mpleti te (ole Size (st Dat Dil (e) at the rule primation g	on Data <sup>26</sup> Re <sup>26</sup> Re <sup>36</sup> Gas Deli <sup>36</sup> Gas Deli <sup>42</sup> G s of the Oil Cons	j2 ivery Date Dil	<sup>37</sup> Te <sup>43</sup> V vision have been c	27 TD g Size st Date Water	<sup>24</sup> PB <sup>4</sup> 31 32 33 34 35 44 Gas O	TD Depth So ngth	<sup>29</sup> Perfora et <sup>39</sup> Tbg. P <sup>45</sup> Ad DNSERVAT	ations ressure OF ION DIV	<sup>30</sup> DHC, DC,MC <sup>30</sup> Sacks Cement <sup>40</sup> Csg. Pressure <sup>40</sup> Test Method
<sup>23</sup> POD V. Well Com <sup>25</sup> Spud Dat <sup>31</sup> He VI. Well Tes <sup>35</sup> Date New C <sup>41</sup> Choke Size <sup>41</sup> Choke Size <sup>17</sup> I hereby certify tha with and that the info	mpleti te (ole Size (st Dat Dil (e) at the rule primation g	on Data <sup>26</sup> Re <sup>26</sup> Re <sup>36</sup> Gas Deli <sup>36</sup> Gas Deli <sup>42</sup> G s of the Oil Cons	j2 ivery Date Dil	<sup>37</sup> Te <sup>43</sup> V vision have been c	<sup>27</sup> TD g Size st Date Water complied my	<sup>24</sup> PB <sup>4</sup> 31 32 33 34 35 44 Gas O	TD Depth So ngth	<sup>29</sup> Perfora et <sup>39</sup> Tbg. P <sup>45</sup> Ad DNSERVAT	ations ressure OF ION DIV	<sup>30</sup> DHC, DC,MC <sup>30</sup> Sacks Cement <sup>40</sup> Csg. Pressure <sup>40</sup> Test Method
<sup>23</sup> POD V. Well Com <sup>25</sup> Spud Dat <sup>31</sup> He VI. Well Tes <sup>35</sup> Date New C <sup>41</sup> Choke Size <sup>7</sup> I hereby certify tha with and that the info cnowledge and belief Signature:	mpleti te lole Size st Dat Dil se at the rule fr.	on Data <sup>26</sup> Rd <sup>26</sup> R	j2 ivery Date Dil	<sup>37</sup> Te <sup>43</sup> V vision have been c	<sup>27</sup> TD g Size st Date Vater complied my	<sup>24</sup> PB <sup>4</sup> 31 32 33 34 35 44 Gas O	TD Depth So ngth	<sup>29</sup> Perfora et <sup>39</sup> Tbg. P <sup>45</sup> Ad DNSERVAT	ations ressure OF ION DIV	<sup>30</sup> DHC, DC,MC <sup>30</sup> Sacks Cement <sup>40</sup> Csg. Pressure <sup>40</sup> Test Method
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