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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 22 1976

O. C. C.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name COVERT COM.	
2. Name of Operator MONSANTO COMPANY ✓		9. Well No. 1	
3. Address of Operator 1330 Midland National Bank Tower, Midland, Texas 79701		10. Field and Pool, or Wildcat Dagger Draw Morrow Gas ✓	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>20S</u> RGE. <u>25E</u> NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 3558 Gr.		22. Approx. Date Work will start November 1976	
21A. Kind & Status Plug. Bond Blanket		20. Rotary or C.T. Rotary	
19. Proposed Depth 9600		19A. Formation Morrow	
21B. Drilling Contractor ---		20. Rotary or C.T. Rotary	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	500 Sx.	Circulate
12 1/2"	9 5/8"	36#	1250'	750 Sx.	"
8 3/4"	5 1/2"	17#	9600'	800 Sx.	7500'

Drill 17 1/2" hole to 400'; Set 13 3/8" 48# Csg &amp; cement to surface.

Drill 12 1/2" hole to 1250'; Set 9 5/8" 36# Csg &amp; cement to surface.

Drill 8 3/4" hole to 9600' and log.

If production is indicated, set 5 1/2" Csg & cement.  
Perforate & treat if necessary.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 1-25-77

Gas is dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Y. M. Schell Title Regional Production Manager Date 10/21/76

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be placed to  
surface behind 13 3/8" - 9 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 9 5/8" casing