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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

Bureau of Mines

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1a. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

FEB 2 1977

7. Unit Agreement Name

8. Farm or Lease Name
Covert Com.

2. Name of Operator
Monsanto Company

3. Address of Operator
1330 Midland National Bank Tower, Midland, TX 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Dagger Draw - Morrow Gas

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 6 TWP. 20-S RGE. 25-E NMPM

12. County
Eddy

15. Date Spudded Nov. 14, 1976
16. Date T.D. Reached Jan 5, 1977
17. Date Compl. (Ready to Prod.) Jan 26, 1977
18. Elevations (DF, RKB, RT, GR, etc.) GL 3560

19. Elev. Casinghead
3560

20. Total Depth 9460
21. Plug Back T.D. 9383
22. If Multiple Compl., How Many -----
23. Intervals Drilled By Rotary Tools 0-9460 Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
9292-9304
Morrow: 9182-9380

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC, DIL, PML (logs submitted to USGS & NMOCC on Jan. 18, 1977)

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	400	17 1/2	Cmt to surf w/500 sx	---
9 5/8	36	1300	12 1/4	Cmt to surf w/750 sx	---
5 1/2	20	9455	8 3/4	Cmt w/800 sx TC @ 7140	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	9166	9166

31. Perforation Record (Interval, size and number)
9292-9304, 25 holes, .31"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 9292-9304 AMOUNT AND KIND MATERIAL USED Acidized w/1000 gals

33. PRODUCTION
Date First Production Jan. 26, 1977 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test Jan 26, 1977 Hours Tested 4 Choke Size 1" Prod'n. For Test Period 0 Oil - Bbl. 21 Gas - MCF 0 Water - Bbl. --- Gas - Oil Ratio ---

Flow Tubing Press. 295 Casing Pressure Packer Calculated 24-Hour Rate 0 Oil - Bbl. AOF -210 Gas - MCF 0 Water - Bbl. --- Oil Gravity - API (Corr.) ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments
Drill Stem Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Prod. Mgr. DATE 1/31/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8186</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8873</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow <u>9182</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>610</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2230</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3507</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>5718</u>	T. 3rd Bone Springs <u>5496</u>	T. Chinle _____	T. _____
T. Penn. <u>7205</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7620</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9182 to 9380 (Morrow) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Undifferentiated (sd,sh,lm, do)				
610	2230	1620	San Andres (do,sd,lm,sh)				
2230	3507	1277	Glorietta (do,sh)				
3507	5718	2211	Bone Springs (do,sh,sd)				
5718	7205	1487	Wolfcamp (lm,sh)				
7205	7620	415	Penn (lm, sh)				
7620	8186	566	Cisco-Canyon (lm,sh)				
8186	8873	687	Strawn (lm,sh)				
8873	9182	309	Atoka (lm,sh,sd)				
9182	9380	198	Morrow (lm,sh,sd)				