Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TO TR	ANSP	ORTO	L AND NA	TURAL G					
,	W			EII API No.							
Nearburg Producing Company Address								31	0-015-21	1676	
P. O. Box 823085, Da	llas, Te	exas 7	5382-	-3085							
Reason(s) for Filing (Check proper box) New Well		Chancal	- T			her (Please expi	lain)				
New Well Change in Transporter of: Recompletion Oil Dry Gas A Change in Transporter of Dry Gas Change in Operator Captinghead Gas Contament Of Change in Transporter of Dry Gas Change in Operator One Captinghead Gas Contament Of Captinghead Captinghead Gas Contament Of Captinghead Captinghead Captinghead Captinghead Captinghead Cap										Gas	
Change in Operator	Casinghea	d Gas] Conde			effect	ive Jul	y 8, 199	2		
If change of operator give name and address of previous operator	-								· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Well No. Pool Name, Including Formation Covert Com 1 Dagger Draw - Morrow								of Lease		ease No.	
Covert Com 1 Dagger Draw - Morrow Fee											
Unit Letter F	_ :1,9	980	Feet Fr	mm The	north	1.9	80 -		west		
COC										Line	
Section 6 Township 20S Range 25E NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
											
Nearburg Producing Co	Address (Give address to which approved copy of this form is to be sent) P.O. Box 823085, Dallas, Texas 75382-3085					ะณ) 2-3085					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall		When				
If this production is commingled with that	from any other	6 er lease or	205		ling and a sumi	yes					
IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	, g. v	e continuing	ing order num	oer:					
Designate Type of Completion	• (X)	Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	<u> </u>	L	12222		_j	
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
				Dayor Galling Unio							
HOLE SIZE		NG RECORI)								
THOSE OFF	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
. TEST DATA AND REQUES					<u> </u>			<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	il volume o	of load of	il and must	be equal to or	exceed top allow	vable for this	depih or be fo	r full 24 hour.	s.)	
DESCRIPTION OF REE TO TAME	Date of less				Producing Me	thod (Flow, pun	rp, gas lift, e	ic.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.										
sering 1100: Dming 1691	Oil - Bois.			Water - Bbls.			Gas- MCF				
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)							•				
wang mount (pain, cack pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF	COMPI	IANO	CE					·		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					AUG 2 8 1992						
					Date Approved						
Signature_					Ву	∆.R	IGINAL S	JONES S	,		
July Teames Production Secretary					MIKE WILLIAMS						
August 24, 1992 214-739-1778					Title SUPERVISOR DISTRICT II						
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.