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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 22 1976
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: E-5073

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: NA
8. Farm or Lease Name: Exxon-State
9. Well No.: 2
10. Field and Pool, or Wildcat: ~~Wildcat~~ Undesig. Upper Penn

2. Name of Operator: R. C. Bennett & J. C. Ryan
3. Address of Operator: P. O. Box 264, Midland, Texas 79701
4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 25 TWP. 19S RGE. 28E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12/16/75	1/22/76	2/1/76	3362.8KB	3345.0

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,375	11,340	two	→	all	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Upper Penn 9712-9791
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Comp. Density, Guard Log, Temperature Survey
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/8"	445sx Class "C"	
8 5/8"	24#	2500'	11 "	700 sx Lite 300 sx Class "C"	
5 1/2"	17#	10,746.01'			
"	20#	11370 (629.99)	7 7/8"	600 sx Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): 9712-9791, 1/2", 23 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9712-9791	5000 gal, 15% NE acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	flowing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/10/76	4 hr.	1"		33	171.67	none	3,397mcf/bbl

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
668	NA		198.	1,030	none	53.0 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): vented
Test Witnessed By: Jim Davis

35. List of Attachments: Completion Diagram, 4-point Test results, DST results, Deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Partner DATE March 22, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,171' (-6808)	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10,542' (-7179)	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1308' (+2055)	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	3146'(+217)	T. Entrada		T.	
T. Abo		T. Bone Springs	4050' (-687)	T. Wingate		T.	
T. Wolfcamp	8929' (-5565)	T.	3rd BS 8514' (-5151)	T. Chinle		T.	
T. Penn.	9698 (-6335)	T.	Morrow 10,990(-7627)	T. Permian		T.	
T Cisco (Bough C)		T.	Barnett 11,296 (-7935)	T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	970	970	Anhydrite & Dolemite	10542	10990	448	Interbedded grey to brown dense limestone with thinly bedded black shale
970	1308	338	Interbedded anhydrite, lime and shaly sand	10990	10296	694	Fine to coarse grain quartz sandstor with black to grey shale
1308	3146	1838	Massive dense dolomite	10296	11378	1082	Black shale
3146	4050'	904	Interbedded fine grain sandstone and dolomite				
4050	6725	2675	Massive brown dense limestone				
6725	7735	1010	Interbedded dense limestone and fine grained tight sandstone				
7735	8514	779	Massive grey to brown limestone				
8514	8928	414	Grey to brown fine grained tight sandstone				
8928	9046	118	Thinly bedded grey sandstone & brown shaly limestone				
9046	9205	159	Massive white to tan dense fossiliferous reef limestone				
9205	9698	493	Intervedded tan to light brown limestone and black shale				
9698	10010	312	Thickly bedded brown reef limestone & black calcareous shale				
10010	10171	161	Black Calcareous shale				
10171	10542	371	Massive tan to brown dense limestone				