NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE	NEW MEXICO OIL	- CONSERVATION COMMISSION		
FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
U.S.G.S.		AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		RANSPORT OIL AND NATUR		
TRANSPORTER OIL / GAS			RECEIVED	
OPERATOR I. PRORATION OFFICE			MAR 2 2 1976	
Operator D. C. D.				
Address R. C. De	ennett & J. C. Ryan		O. C. C.	
P. O. Be Reason(s) for filing (Check proper	ox 264, Midland, Texas 797	01		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion				
Change in Ownership		lensate		
If change of ownership give nam and address of previous owner _	e			
	· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including	Formation Kind of [ense	
Exxon-St	ate 2 Upper Pen	1	oderal or Fee State E-5073	
Unit Letter F	0 80 Night	1000	lll_	
25	980 Feet From The North L		rom The West	
Line of Section 20	Township 195 Range	28E , NMPM, Edd	dy County	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	AS		
Navajo Crude Oil Purch		Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of I	Casinghead Gas or Dry Gas 🖂	BOX 1/4, Artesia, Address (Give address to which a	New Mexico 88210 pproved copy of this form is to be sent)	
El Paso Natural Gas Co		Box 1492, El Paso,	Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	When 3-19-76	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen		
Designate Type of Comple		X	Plug Back Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12/16/75 Elevations (DF, RKB, RT, GR, etc.,	2/1/76 Name of Producing Formation	11,375 Top Xi/Gas Pay	11,340	
3362.8 KB	Upper Penn	10 11/01/ 11/2 97/2	Tubing Deptn 11,217.16	
Perforations 0712 070			Depth Casing Shoe	
7/12-9/9	1, 1/2", 23 shots	D CEMENTING RECORD	11,375	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CURENT	
17 1/8"	13 3/8"	350'	445 sx Class C	
11 "	8.5/8"	2500	700 sx Lite, 300 sx Class C	
7 7/8 "	5_1/2"	10746.01		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	11370 (629.99)	600 sx Class "H" oil and must be equal to or excert top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	put of be jor juit 24 hours)		
	Sara Or 1 ABF	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas • MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1,030 Testing Method (pitot, back pr.)	4 hr.	33bb1s	53.0	
back pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	<u>2842</u>]"	
		II MAR 251	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED INFINITION IN INFINITION INFINITION IN INFINITION INFINITION IN INFINITIONI INFINITIA INFINITIALIA INFINITIA INFINITIALIA INFINITIALIALIA INFINITIALIA INFINITIALIALUALUALULUALUALUALULUALUALUALUALULUALUA		
above is true and complete to th	e best of my knowledge and belief.	BY_ (1, (1,))	nocel -	
- then		TITLE SUPERVISOR, DISTRICT U		
deline the		This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must be accom	owable for a newly drilled or deepened panied by a tabulation of the deviation	
Partner		tests taken on the well in acc	cordance with RULE 111.	
(Title)		able on new and recompleted	nust be filled out completely for allow- wells.	
March 22, 1976 (Date)			II, III, and VI for changes of owner, orter, or other such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.