	5.			
SANTA FE	NEW MEXICO OIL REQUES	CONSERVATION COMMISSIC		-104 edes Old C-104 and C-1
U.S.G.S.	AND	Effect	ive 1-1-65	
LAND OFFICE		RANSPORT OIL AND NATI	URAL GAS	
TRANSPORTER OIL /	- KECI	EIVED		
OPERATOR /				
I. PRORATION OFFICE	JUN 1	8 1378		
	& J. C. Ryan D. (C. C.		
P. O. Box 26	4. Midland, Texas 79701	, OFFICE		
Reason(s) for filing (Check proper bo New Well		Other (Please expla	in)	
Recompletion	Change in Transporter of: Oil Dry (- from navay	o Crude and Pur	chasing Co.
Change in Ownership				8
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	TEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind	of Lease	
Exxon-State	2 Upper Penn (Cisco) State	, Federal or Fee State	e E-5073
	1980 Feet From The North	ine and 1980 Fee	et From The West	
Line of Section 25 To	wnship 195 Range 2		ddy	_
DESIGN ATION OF TRANSPOR				Contry
Name of Authorized Transporter of OI	TER OF OIL AND NATURAL G	AS Augress (Give address to whic	h approved econordation	
The Permian C		P. O. Box 1183, H	ouston, Texas 77	001
Name of Authorized Transporter of Ca		Aultess (Give address to whic	h approved copy of this fo	orn is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1492, El	Paso, Texas 799	78
give location of tanks.	F 25 19 28	yes	3/22/76	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order numb	er:	
	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Sa	me Fiester Hittererter
Besignate Type of Completio	X	X		ne fiesty, officiality
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, NL, GR, etc.,	2/1/76 Name of Producing Formation	11375 Top Gli/Gus Pay	11340	
3362.8 KB	Upper Penn	11192	Tubing Depth 1]217.10	5
Perforations 9712-9791, 1	*2" 23 shots		Depth Casing Sh	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK!	
17 1/8"	13 3 8"	350'	445 sx Clas	s C
11"	<u> </u>	2500	700 sx lite,	300 sm Class C
7 7/8"	<u> </u>	10746.01	600 se Clas	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ther recovery of total volume of la	the second s	
OIL WELL Date First New Oil Run To Tanks	able for this de	prese or bector just 24 nours)		o or excent top allow-
		Producing Method (Flow, pump,	gas lift, etc.)	
- Length of Test	Tubing Pressure	Casing Pressure	Choke Size	<u> </u>
Actual Prod. During Test	Out-Bble.	Water - Bbis,	<u> </u>	02.3 14
		water - DD.8.	Gas-MCF	X9 .4
·	<u> </u>	<u></u>		
GAS WELL Actual Prod. Test-MCF/D		T		
1030	Length of Test 4 hr.	Bbls. Condensate/MMCF 33 bbls	Gravity of Conde 53.0	nieqie.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
back pressure	2842	NA	1"	
CERTIFICATE OF COMPLIANC	CE	OIL CONSE	RVATION COMMIS	SION
I hereby certify that the rules and re-	equiations of the Oil Conservation	APPROVED JUN	8 1976	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 a Harris th		
in the and complete to the	ouse of my knowledge and belief.	BY	- wall	
		TITLE SUPERVISOR, DISTRICT H		
		This form is to be file	d in compliance with r	
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
Part	-	tests taken on the well in	accordance with RULE	E 111.
(Titl	e)	All sections of this for able on new and recomplet		mpletely for allow-
	7, 1976	Fill out only Sections	I. II. III, and VI for	changes of owner,
(Dat	e)	well name or number, or trai	nsporten or other such o	hange of condition.

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