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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-5073

SUNDY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	FEB 2 1976	7. Unit Agreement Name	NA
2. Name of Operator	R. C. Bennett & J. C. Ryan	8. Farm or Lease Name	Exxon-State
3. Address of Operator	P. O. Box 264, Midland, Texas 79701	9. Well No.	2
4. Location of Well	UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Wildcat	Wildcat
15. Elevation (Show whether DE, RT, GR, etc.)	3345GL	12. County	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24 Ran 270 Joints 5 1/2" 17# and 20# N-80 LT&C casing, total 11,389', set at 11,375'. Bottom 400' rough coated with centralizer spaced through zones of interest. Cemented with 600 sacks Class H with 8# salt per sack. Pumped plug down with 2% KCL fresh water. Plug down 1:45 am, MST, on 1/24/76. Pressure tested to 2000# for 30Minutes.

(17#--10,746.01; 20#--628.99)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Partner

DATE 1/30/76

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE FEB 9 1976

CONDITIONS OF APPROVAL, IF ANY: