

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION FEB 12 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5073

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator R. C. Bennett & J. C. Ryan / 3. Address of Operator P. O. Box 264 Midland, Texas 79702 4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>west</u> LINE AND 1980 FEET FROM THE <u>north</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	7. Unit Agreement Name NA 8. Farm or Lease Name Exxon-State 9. Well No. 12 10. Field and Pool, or Wildcat Winchester 11. Elevation (Show whether DF, RT, GR, etc.) 3362.8 KB 12. County Eddy
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well dead from water 1/22/82. Suspected leak in on off tool above lower production packer. Went in hole with wire line on and retrieved crossover tool assembly at 9651'. Set plug in 2 3/8" tubing sub at 11,147'*. Swabbed well and put back on line 1/23/82**. Producing approximately 30 bbls oil per day and 400 mcfpd. No water.

* Morrow Zone Abd

** Winchester Upper Penn prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Bennett TITLE Partner DATE 2/10/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 16 1982
CONDITIONS OF APPROVAL, IF ANY: