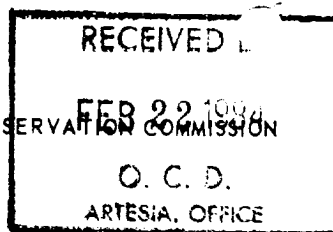


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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5073

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator R. C. Bennett and J. C. Ryan ✓ 3. Address of Operator P. O. Box 264 Midland, Texas 79702 4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 19S RANGE 28E NMPM.	7. Unit Agreement Name NA 8. Farm or Lease Name Exxon-State 9. Well No. 1 2 10. Field and Pool, or Wildcat Winchester 15. Elevation (Show whether DF, RT, GR, etc.) 3,362.8 KB 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Lower Morrow only <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Unseat packer at 9652', release on/off tool above packer set at 11,148'. Pull tubing and packer. Set cast iron bridge plug at 11,145', which is 47' above top of Morrow perforations at 11,192'. Dump 5½ cubic feet or 6 sacks of cement on top of plug in 5½" 17# casing. Go back in hole with production packer and set below 9,791' which is bottom Upper Penn perfs. Pressure test to 3,000#, reset packer above Upper Penn perfs at 9,712' for production of Upper Penn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Bennett

TITLE Original Sign

DATE 2/21/84

APPROVED BY \_\_\_\_\_

TITLE Supervisor District II

DATE FEB 23 1984

CONDITIONS OF APPROVAL, IF ANY: