

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 20

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 20 T18S R31E  
12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL ☐ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Honeysuckle Exploration Corporation

3. ADDRESS OF OPERATOR

450 Petr. Club Bldg, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1980 FWL and 330' FSL

RECEIVED

JAN 17 1977

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3633 Df

O. C. C.

16. Check Appropriate Box To Indicate Notice of Intention, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lost hole as per Notice 9-331 dated 2-10-76.

Well was P&amp;A on 1-31-76. The following plugs were set.

75 sacks at 610' - base 8-5/8 casing

10 sacks at surface

The Operator will set a dry hole marker in the  
very near future.

RECEIVED

JAN 04 1977

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 1-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JAN 13 1977

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
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Shugart

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different level.  
Use "APPLICATION FOR PERMIT" for such proposals.)

JAN 04 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Honeysuckle Exploration Corporation

3. ADDRESS OF OPERATOR

450 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' FWL and 330' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3633' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) *Remedial work ARB* ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Lost circulation zone 680'-700'. Set drill pipe at 768'. Spotted 200 sxs. Thixset Class "C" Plug with 6#/sx Gilsonite, 1/4# /sx Flocele and 3% Calcium Chloride. Displaced W/5 bbls. water. Pulled drill pipe from hole. Fluid level appeared to be at 150'. Bottom three joints covered with cement. Waited one hr. and then attempted to load hole but could not.

Attempted to set drill pipe back at 768' but could not get past 700' because of cement. Attempted to load hole without success. Spotted 200 sxs. Thixset Class "C" Plug W/6# / sx. Gilsonite, 1/4# /sx Flocele and 3% Calcium Chloride. Dispaced with 3 bbls. water. Pulled drill pipe from hole. Fluid appeared to be at 150'. No cement on pipe. Waited 4 hrs. and then attempted to load hole without success.

Notified Artesia office of U.S.G.S. of intention to plug and the work done below was done with their approval.

Set drill pipe at 700'. Spotted 200 sxs. Thixset Class "C" Plug with 6#/sx. Gilsonite. 1/4#/sx. Flocele and 3% Calcium Chloride. Displaced with 3 bbls. water. Pulled drill pipe from hole. Fluid level appeared to be @ 300'. Cement on two joints. Waited 4 hrs. and then attempted to load hole without success. Pushed 8-5/8" Top Wooden Plug down to bottom of surface casing at 610' with drill pipe. Loaded hole successfully with brine water. Waited 10 minutes with no sign of fluid level dropping. Mixed 75 sxs. of Class "C" neat cement. Pulled drill pipe out of hole. Loaded hole to check if fluid level was dropping and it was not. Plug holding.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Yuranka*

TITLE Authorized Agent

DATE 2-10-76

(This space for Federal or State office use)

APPROVED BY

*Joe J. Lora*

TITLE ACTING DISTRICT ENGINEER

DATE JAN 13 1977

CONDITIONS OF APPROVAL, IF ANY: