

(See inner instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC -029392B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart - ~~Yates~~

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

S. 26, TL8S, R31E

12. COUNTY OR	13. STATE
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PARISH	
Eddy	N. M.

T, GR, ETC.)*	19. ELEV. CASINGHEAD
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ROTARY TOOLS CABLE TOOLS

25. WAS DIRECTIONAL

27. WAS WELL CORDED

ARRESTING RECORD

21. QUESTIONS CONTINUED

[illegible]

TEST WITNESSED BY

1 available records

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	3692	3702	Sandstone oil & water	Rustler	720	
Penrose	3722	3728	Sandstone oil & water	Anhydrite		
Grayburg	3750	3754	Sandstone oil & water	Base Salt	2145	
	3740	3710	Sandstone & Dolomite - oil & water	Yates	2353	
				Queen	3435	
				Grayburg	3750	

2/76: Perforated Queen Grayburg.

3695', 3724', 3752', 3802', 3806', 3818', 3826',
3856', 3867', 3903', 3908'

1 SPF; Treated perforations with 1400 gals. 15% MCA acid. Retreated with 2500 gals. 15% NE acid and SWT with 20,000 gals. 2% KCL water and 20,000 lbs. sand and Protexsall.

Well placed on pump, production erratic and finally stabilized at 4 BOPD and 45 bbls. water per day.

5/76: Set bridge plug at 3680' then perforated Yates with 1 SPF.

2677', 2681', 2686', 2707', 2727', 2748', 2752'

Treated with 1100 gals. 15% MCA acid. Retreated with 2,000 gals. 15% NE acid. SOT with 20,000 gals. Gelid lease crude and 20,000 lbs. sand.