and the second	<u>.</u>	REAR	EST SOD W	1. (510) 5. (1	1 × 55 g			
F1/			EST FOR ALLOWAGL Supersedes Old C-104 and AND Effective 1-1-65					
L ID OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
OPERATOR /		RECEIVED						
Derctor			JUN 8_	UN 8 1976				
Honeysuckle Explor	ation U	orporation						
-450 Petroleum Club	Bldg.	Denver, Colorado		FFICE				
Reason(s) for filing (Check prop	er box)		00202	Other (Please explain)				
New Well X Recompletion		Change in Transporter of:			GAS MUST NOT BE			
Change in Ownership			y Gas	FLARSD AFT	TER 8-1-16			
		Casinghead Gas Cor	ndensate	UNLESS AN	EXCEPTION TO fulc 306			
If change of ownership give na and address of previous owner	me			IS OBTAINED				
I. DESCRIPTION OF WELL A	IND LEAS	E Well No. Pool Name, Including						
Federal 26		1 Shugart -		Kind of L	Lease N			
Location			-2005	614te/4 6	deral or the LC-02939			
Unit Letter ;	330	Feet From The <u>South</u>	Line and	1980 Feet Fr	om TheEast			
Line of Section 26	Township	18-S Range	31 - E	, NMPM.	Iddy Course			
DESIGNATION OF TRANS					Coun			
Name of Authorized Transporter o	f OII	OF OIL AND NATURAL (or Condensate	GAS					
Navajo Crude Oil P	hirchasi.	ng Corr	Address (sive address to which ap	proved copy of this form is to be sent)			
Name of Authorized Transporter of	f Casinghead	i Gas 🕎 or Dry Gas	Artes Address (La, New Mexico	proved copy of this form is to be sent)			
Continental Oil Co	mpany		P O	Born 01.07 It.	proved copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Sec. Twp. P.ge.	ls gas acti	Box 2197, Hous	ton, Texas 77001			
give location of tanks.	<u> 0</u>	<u>26 18-5 31-</u>	E No	110.5	Apx-60 days 12-4-2			
If this production is commingled • COMPLETION DATA	· ····	0/1 //	1, give commi	ngling order number:				
Designate Type of Comple	etion - (X	() Oil Well Gas Well	New Well	Workover Deepen	Plug Back Same Res'v. Diff. Res			
Date Spudded	Date C	compl. Ready to Prod.	Total Dept	i i _ii				
1-10-76	2	5-17-76			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc	.j Name c	of Producing Formation	Top Oil/Go	<u>1001</u> is Pay	Tubing Depth			
36631 DF		Yates	26771		27351			
26771 - 2752					Depth Casing Shoe			
2011 2124	21	THOMAS CLASS			4100 1			
HOLE SIZE	C	TUBING, CASING, AN ASING & TUBING SIZE	ID CEMENTI					
12-1/1."			DEPTH SET		SACKS CEMENT			
		2 5/01						
7-7/8"		<u>5/8"</u>		7901	400 sxs.			
7-7/8"		<u>-5/8"</u> -1/2" 2"		41001				
	4	2"						
TEST DATA AND REQUEST	4	-1/2" 2" LOWABLE (Test must be a	after recovery (41001 27351	550 sxs.			
TEST DATA AND REQUEST OIL WELL	FOR ALL	-1/2 ¹¹ 2 ¹¹ LOWABLE (Test must be a able for this do		41001 27351 of total volume of load of full 24 hours)	and must be equal to or exceed top allo			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	4	-1/2 ¹¹ 2 ¹¹ LOWABLE (Test must be a able for this de Test		41001 27351	and must be equal to or exceed top allo			
TEST DATA AND REQUEST OIL WELL	FOR ALL	DWABLE (Test must be a able for this do Test 6-1-76	Producing M	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping	I and must be equal to or exceed top allo			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test	FOR ALL	-1/2 ¹¹ 2 ¹¹ LOWABLE (Test must be a able for this de Test		41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping	and must be equal to or exceed top allo			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALL	DOWABLE (Test must be a able for this do the content of the conten	Producing M Casing Pres	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping	I and must be equal to or exceed top allo lift, etc.) Choke Size			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours	FOR ALL Date of Tubing 1	DOWABLE (Test must be a able for this do the content of the conten	Producing M Casing Pres Water-Bols.	41001 27351 of total volume of load of ull 24 hours) othod (Flow, pump, gas Pumping sure	S50 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77	FOR ALL Date of Tubing 1		Producing M Casing Pres Water-Bols.	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping	I and must be equal to or exceed top allo lift, etc.) Choke Size			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL	FOR ALL Date of Tubing 1 Oil-Bbl		Producing M Casing Pres Water-Bols.	41001 27351 of total volume of load of ull 24 hours) othod (Flow, pump, gas Pumping sure	S50 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77	FOR ALL Date of Tubing 1		Producing M Casing Pres Water-Bols.	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping sure	S50 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D	FOR ALL Date of Tubing 1 Oil-Bbl	2 ¹¹ 2 ¹¹ LOWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 20.77	Producing M Casing Pres Water-Bbis.	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping aure 	Choke Size Gas-MCF 63			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F		Producing M Casing Pres Water-Bbis.	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping sure	I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F	2 ¹¹ 2 ¹¹ LOWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 20.77	Producing M Casing Pres Water-Bbis.	41001 27351 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping sure 	Gravity of Condensate Choke Size Gas-MCF Choke Size Choke Size			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE	J=1/2" 	Producing M Casing Pres Water-Bbis.	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping sure None None None OIL CONSERV/	Gravity of Condensate Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	Producing M Casing Pres Water-Bbls. Bbls. Conden Casing Press	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping aure 	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6, 19			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	Producing M Casing Press Water-Bols. N Bbls. Condex Casing Press APPROVI BY	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping aure 	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6, 19			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	Producing M Casing Press Water-Bbis. Bbis. Conder Casing Press Casing Press APPROVI BY TITLE	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping sure None None None OIL CONSERVA ED J. A. J. SUPERVIS	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6 19 Choke Size OR, DISTRICT II			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	Producing M Casing Press Water-Bbls. Bbls. Conder Casing Press APPROV BY TITLE This	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping sure None None None OIL CONSERV/ ED J. A. A. SUPERVIS form is to be filed in	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6 19 CR, DISTRICT II compliance with RULE 1104.			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied bove is true and complete to the Actual Complete to the complete to t	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	APPROVI BY	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping aure 	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size Choke			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks <u>5-28-76</u> Length of Test <u>2/4 NOURS</u> Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied bove is true and complete to th	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE i regulation with and the best of CONCCA	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	APPROVI By	41001 27351 of total volume of load of ull 24 hours) ethod (Flow, pump, gas Pumping aure 	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6 19 Compliance with RULE 1104. vable for a newly drilled or deepened midd by a tabulation of the deviation rdance with RULE 111.			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied bove is true and complete to th Authorized Agent (Sign	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE i regulation with and the best of CONCCA	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	Producing M Casing Press Water-Bbis. Bbis. Conden Casing Press Casing Press Casing Press Casing Press Casing Press TiTLE This If this tests take All sc	41001 27351 of total volume of load of ull 24 hours) rethod (Flow, pump, gas Pumping aure 	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6 19 Compliance with RULE 1104. vable for a newly drilled or deepeneor rdance with RULE 11104. Ist be filled out completely for allow			
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-28-76 Length of Test 2/4 hours Actual Prod. During Test 20.77 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied bove is true and complete to th Authorized Agent (T June 4, 1976	FOR ALL Date of Tubing 1 Oil-Bbl Length o Tubing F NCE i regulation with and the best of Oil-Concernation	211 211 OWABLE (Test must be a able for this do Test 6-1-76 Pressure 20.77 Di Test Pressure (Shut-in) He of the Oil Conservation that the information class	Producing M Casing Press Water-Bbis. Pable. Conden Bbis. Conden Casing Press Casing Press Casing Press Casing Press TITLE TITLE TiTLE This is tests taken All se sbie on ne Fill c	41001 27351 of total volume of load of f total volume of load of f total volume of load of f total volume of load of aure of load of Pumping aure Pumping aure 	550 SXS. I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF 63 Gravity of Condensate Choke Size ATION COMMISSION UN 8 19/6 . 19 OR, DISTRICT II compliance with RULE 1104. vable for a newly drilled or deepener. mied by a tabulation of the deviation rdance with RULE 111. Ist be filled out completely for allow			

M-G-F DRILLING CO., INC.

405 N. BIG SPRING MIDLAND, TEXAS 79701 915 - 684-7173

INCLINATION REPORT

OPERATOR:

Honeysuckle Exploration 450 Petroleum Club Bldg. Denver, CO LOCATION: Federal 26-1 Section 26, T-18-S, R31E Eddy County, New Mexico

Depth	Inclination	Depth	Inclination	Depth	Inclination	Depth	Inclinatior
Feet	Degrees	Feet	Degrees	Feet	Degrees	Feet	Degrees
401 798 1082 1311 1523 1809 2106 2403 2831 3260 3413 3455	1 1 1 1 1 1 1 1 1 1 1 1 1 1	3681 4100	1 3/4 1				

STATE OF TEXAS COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

24 71.44

L. E. Grimés, Vice President, Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 27 day of

January

, 19 76

juane

Notary Public in and for Midland County, Texas

My Commission Expires: June 1, 1977