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U.\$.G.\$.			
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TRANSPORTER	OIL	1	
	GAS	/	
OPERATOR		1	
PRORATION OFFICE		l	
Visa Explo Address 1610 North Reason(s) for filing	J.	Mid	lar
New Well	$\vdash$		

## NEW MEXICO OIL CONSERVATION COMMI. .... REQUEST FOR ALLOWABLE **AND**

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PENEIVED OCT 13 1977 <u>poration</u> D. C. C. Texas 79701 ARTE Bliver Hease explain) This is a name change only and not Change in Transporter of: a change in operators. Dry Gas Recompletion Change in Ownership XCasinghead Gas Honeysuckle Exploration Corp., 1610 North J, Midland, Tx 79701 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Legse No. Kind of Lease LC-029392B XXXXX Federal XXXXX Shugart Federal 26 330 Feet From The South Line and 1980 Feet From The County 31 E , NMPM, Eddy **18**S Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Drawer 175, Artesia, N.Mex. 88210
Address (Give address to which approved copy of this form is to be sent) Nava jo Crude Oil Purchasing Co. or Dry Gas P.O. Box 2197, Houston, Texas, 77001
Is gas actually connected? When Continental Oil Company P.ge. Sec. Twp. If well produces oil or liquids, give location of tanks. Dec. 4, 1976 18S | 31E Yes 26 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back New Well Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OCT 1 4 1977 I hereby certify that the rules and regulations of the Oil Conservation APPROVED BY.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M Co Landon	
(Signature)	
\ \text{/gent}	
(Title)	
10/12/77	
 (Date)	

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.