NO. OF COPIES RECEIVED	
	O OIL CONSERVATION COMMISSION Form C-104 Supersect FOR ALL OWARD E Supersedes Old C-104 and C-110
NTAFE RI	QUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND
	TO TRANSPORT OIL AND NATURAL GAS
AND OFFICE	,
RANSPORTER	RECEIVED
GAS	
PERATOR	FEB 2 1976
erator	
WESTALL - MASK	<u>D. C. c.</u>
dress 1/077 00001	ARTESIA, DEFICE
DRAWER 1477, ROSWELL NM 88201	Other (Please explain)
ason(s) for filing (Check proper box)	
w Well X Change in Transporter	Dry Gas
ange in Ownership Casinghead Gas	Condensate
hange of ownership give name I address of previous owner	
SCRIPTION OF WELL AND LEASE Woll N	Pool Name, Including Formation Kind of Lease FED LC
HINKLE B FEDERAL 6	SHUGART State, Federal or Fee 029392 B
ocation	
Unit Letter <u>C '</u> ; <u>330</u> Feet From The <u>NO</u>	TH Line and 16.50 Feet From The WEST
Line of Section 54 , Township 18 SOUTH	lange DI EASI , NMPM, EDDY County
ESIGNATION OF TRANSPORTER OF OIL AND NAT	RAL GAS
ame of Authorized Transporter of Oil 🔀 or Condensate	Addross (Give address to which approved copy of this form is to be sent
NAVAJO CRUDE OIL PURCHASING	BOX 175, ARTESIA NM 88210
ame of Authorized Transporter of Casinghead Gasy or Dry (PHILLIPS PETR CO	Address (Give address to which approved copy of this form is to be sent) 4TH & WASHINGTON, ODESSA TEXAS 79701
Unit Sec. Twp.	Rae. Is gas actually connected? When
well produces oil or liquids, we location of tanks.	31 E YES 1/27/76
this production is commingled with that from any other lea	e or pool, give commingling order number:
OMPLETION DATA	as Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Designate Type of Completion $-(X)$	X X X X X X X X X X X X X X X X X X X
ate Spudded Date Compl. Ready to Prod 1/8/76 1/20/76	4493
ool Name of Producing Format	n Top Cil/Gas Pay Tubing Depth 3662
SHUGART QUEEN	De th Orales Shop
*** 3600 -3662 (12) 3782 - 3800	$(10) \qquad \qquad$
TUBING, C	SING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING	SIZE DEPTH SET SACKS CEMENT
4 · · · · · · · · · · · · · · · · · · ·)
4 <u>1/2</u> 23/8	JE
EST DATA AND REQUEST FOR ALLOWABLE (T	t must be after recovery of total volume of load oil and must be equal to or exceed top allow
ab	for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1/27/76 Date of Test 1/27/76	Producing Method (Flow, pump, gas lift, etc.) PUMP
	Casing Preasure Choke Size
24 Tubing Pressure	NONE
Actual Prod. During Test Oil-Bbls.	Water-Bbls. Gas-MCF
50 50	ТЅТМ
Actual Prod. Test-MCF/D Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
Actual Prod. Test-MCF/D Length of Test	
Testing Method (pitot, back pr.) Tubing Pressure	Casing Pressure Choke Size
DERTIFICTE OF COMPLIANCE	OIL CONSERVATION COMMISSION
	APPROVED FEB 2 1976
the state share the sules and segulations of the Oil C	APPROVED FLD 2 1970, 19
hereby certify that the rules and regulations of the Oil Commission have been complied with and that the inform	servation the the servation given
commission have been complied with and that the inform bove is true and complete to the best of my knowledge	nd belief. BY
ammic con have been complied with and that the inform	tion given
Commission have been complied with and that the inform bove is true and complete to the best of my knowledge	TITLE USSET
Commission have been complied with and that the inform bove is true and complete to the best of my knowledge	TITLE <u>SUPERVISOR</u> , DISTRICT. II This form is to be filed in compliance with RULE 1104.
ammic con have been complied with and that the inform	TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene with the deviation of the deviation
Commission have been complied with and that the inform bove is true and complete to the best of my knowledge (Signature) co-owner	TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow
Commission have been complied with and that the inform bove is true and complete to the best of my knowledge (Signature) co-owner	TITLE <u>SUPERVISOR</u> , DISTRICT II TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.
Commission have been complied with and that the inform bove is true and complete to the best of my knowledge (Signature) co-owned	TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow

KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. Box 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 746-6757 ROSWELL 623-5070

January 16, 1976

Westall & Mask Drawer 1477 Roswell, N. M. 88201

Re: Hinkle "B" Fed #6

Gentlemen:

The following is a Deviation Survey of the above well:

500' - 클 685' - 3/4 1175' - 3/4 1670' - 3/4 2150' - 3/4 2645' - 1 3130' - 1 35771 - 1늘 3891' - 1늘 4392' - 1 3/4 4493' - 1 3/4

Yours very truly.

WEK DRILLING 90., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO) COUNTY OF CHAVES

The foregoing was acknowledged before me this day of (and, 1976, by Kenneth D. Reynolds.

h D. Reynolds. Bashara J. Burleson Notary Public

My Commission Expires:

5-16-79