

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029392 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Westall - Mask	
3. ADDRESS OF OPERATOR P.O. Drawer 1477 Roswell, N.M. 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL and 1,650' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,626 GR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle "B" Federal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

34 - 18S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 30, 1977 we performed the following work:

Set 4 1/2" Casing from 0 - 4480'.

Used 40,250 Gals. Treating Fluid: 40,000 Gal. Lease Oil
250 Gal. 15% Reg. Acid

Used 50,000# 20/40 Sand.

Used 15 Ball Sealers in 1 Stage of 10 and 1 Stage of 5.

Used 1/2 Gal. of 1-15. Used (2) Pacesetter 1000 Pumps.

Ran 3 stages of frac separated by 2 stages of balls as follows:

48 bbl. pad 84 bbl. @ 1 DM 20/40, 84 bbl. @ 1 1/2 ppg. 20/40,
84 bbl. @ 2 ppg. 20/40. Flush with lease oil.

TREATMENT REPORT ATTACHED

Before treatment lease was making 15 barrels of oil per day.

After the treatment lease is making 35 barrels of oil per day.

Please increase allowable 20 barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Mask

TITLE

Co-Owner

DATE 01/19/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side