

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)TE
re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Westall - Mask

3. ADDRESS OF OPERATOR

P.O. Drawer 1477 Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL and 1,650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,626 GR.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029392 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle "B" Federal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34 - 18S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marked depths pertinent to this work.)*

We propose to do the following work:

Set 4 1/2" Casing from 0 - 4480'.

Use 40,250 Gals. Treating Fluid

Use 50,000# 20/40 Sand

Use 15 Ball Sealers in 1 Stage of 10 and 1 Stage of 5.

Use 1/2 Gal. of 1-15. Use (2) Pacesetter 1000 Pumps.

Run 3 stages of frac separated by 2 stages of balls as follows:

48 bbl. pad 84 bbl. @ 1 DM 20/40, 84 bbl. @ 1 1/2 ppg. 20/40,

84 bbl. @ 2 ppg. 20/40. Flush with lease oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Co-Owner

DATE

01/19/78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 24 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side