4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4							
DETRIBUTION SANTA FE	REQUEST FOR ALLOWABLE 1000 C-104 REQUEST FOR ALLOWABLE 1000 C-104 1000 C-104 1000 C-104 1000 C-104 1000 C-104 1000 C-104 1000 C-104						
f H.U. /	1	AND ANSPORT OIL AND NATURAL	Ellective 1-1-65				
LAND OFFICE INANSPORTER OIL		AND TAY OF AND TAY OF RE	EGEINED				
GAS / OPCRATOR /			AUG 23 1979				
PROPERTION OF FICE			O. C. C.				
Yates Petrole	m Corporation V	· A	RTESIA, OFFICE				
207 South 4th	Street, Artesia, NM						
Reason(s) for filing (Check proper b	Change in Transporter of	Other (Please explain)	•				
Recompletion X Change in Ownership	OII Dry G	F5					
	Conference Conference	made [A]					
change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	'ormation Kind of Leas	Lease No.				
Federal "FC"	1 Wildcat C	i	Horfee Federal NM 662				
Location	60 South	ne and 1980 Feet From	m Fact				
Unit Letter 0;	560 Feet From The South Lin]				
Line of Section 19 T	ownship 20S Range	25E , NMPM, Edd.	County				
ESIGNATION OF TRANSPORMED OF AUTHORIZED TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)				
Navajo Crude Oil	Purchasing Company	No. Freeman, Artes	ia, NM 09210				
Name of Authorized Transporter of C Transwestern Pipe	ssinghead Gas () or Dry Gas ()	Address (Give address to which appropriate P. O. Box 2521 -					
f well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh					
give location of tanks.	O 19 20S 25E		0 12-19				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same fiesty, Diff. Resty,				
Designate Type of Complet		X	X				
Date Spudded /2 / / / / /	Date Compl. Ready to Prod. 8-15-79	Total Depth 9715'	Р.В.Т.D. 9345 '				
11-26-75 Clevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth				
3556 KB	Canyon 08-10 7625-41	7608'	7578* Depth Casing Shoo				
16	08-10, 8625 41, 7743-4		9658'				
HOLE CIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
HOLE SIZE 17-1/2	13-3/8 48#	250'	125 - Circ				
12-1/4	8-5/8 24#-32#	3204'	1150 - Circ				
7-7/8	5-1/2 15.5-17#	9658'	580				
	2-3/8	7578'					
EST DATA AND REQUEST I		pth or be for full 24 hours)	and must be equal to or exceed top allow-				
Oute First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li	(t, etc.)				
ength of Tost	Tubing Pressure	Casing Pressure	Chcke Size				
etual Pred. During Tool	Oil-Bbls.	Water - Bbls.	Gas-MCF				
			Q A NUM				
AS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/ASMCF	Gravity of Condensate				
125	8 hrs	TSTM	Gran 1700 com				
Frating kinthod (pitot, back pr.)	Tubing Pressure (Shui-14)	Casing Pressure (Shut-in)	Choke Size				
back pres.	2320	OH CONCEDIA	TION COMMISSION				
ERTIFICATE OF COMPLIAN	iCE ·	10:					
thereby certify that the rules and regulations of the Oil Connervation promining have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. (Signature)		APPROVED					
		DY W, Ch Dressett					
		TITLE SUPERVISOR DISTRICT IL					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly willed or despended well, this form must be accompenied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
				(Title)		this on now and recompleted walls.	
				8-22-79 (Date)		FIII out only Sections I, H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	