

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr Corp.</u>		Lease <u>Foster FF Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980S+E</u>	Section <u>1</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>And Only Co</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 7/8"</u>	<u>48</u>		<u>250</u>	<u>150 cins.</u>
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1000</u>	<u>500 "</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2"</u>	<u>Various</u>		<u>9600</u>	<u>250</u>

Casing Data:

Surface 24 joints of 5 1/4 inch 24 # Grade API Class K-55
(Approved) (Rejected)

Inspected by L. J. Williams date 12-23-75

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 600

Type of Shoe used For. PF Float collar used For. PF Btm 2 jts welded Threadlock

TD of hole 1039 KB Set 1041 Feet of 8 5/8 inch 24 # Grade K-55

New-used csg. @ 1041 ft with 100 sacks neat cement around shoe Class C 2500
+ 500 sack Howe-Lite additives 5 1/2 bags 2 1/2 bags 2 1/2 bags

Plug down @ 2100 (AM) (PM) Date 12-23-75

Cement circulated Yes No. of Sacks 500

Cemented by H. Williams Witnessed by L. J. Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 17 1/2" hole TD 2500 KB 2520 ft. Pa. 8 5/8

13 7/8" 48" API New. Out 2500 ft. Class C 4 1/2" PD 6000 ft.

12-23-75 Cms 10/5X

Water 250-70 400-50 500-20 700-920