K.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PROBATION OFFICE Operator Yates Petroleum CC Address 207 South 4th Stre Recison(s) for filing (Check proper box)	AUTHORIZATION TO TRA RECE DEC 2 DEC	FOR ALLOWABLE AND INSPORT OIL AND NATURAL G I VED 1 1976 C. C. C. C. C. C. C. C. Other (Please explain)		
	New Well Z. Recompletion Change in Ownership	Change in Transporter off Otl Dry Gas Casinghead Gas Conden			
	If change of ownership give name and address of previous owner				
J.		1 Und. Morrow		heEast	
1.	Line of Section 1 Tow DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	· ·		
	Navajo Crude Oil I Name of Authorized Transporter of Cas Transwestern Pipel If well produces off or liquids, give location of tanks.	Purchasing Company Inghead Gas or Dry Gas X ine Company Unit Sec. Twp. Rge. J 1 20S 24E	No. Freeman Ave-Art Address (Give address to which approv P. O. BOX 2521 - HO Is gas actually connected? Yes	esia, NM 88210 ed copy of this form is to be sent) uston, TX 77001	
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		X Total Depth	P.B.T.D.	
	12-19-75 Elevations (DF, RKB, RT, GR, etc.) 3583' GR	1-27-76 Name of Producing Formation MOTTOW	9485 ' Top Oll/Gas Pay 9180 '	9420 ' WLTD Tubing Depth 9178 ' Depth Casing Shoo	
	9180-9186 9434 9434 9434 9180 9186 9180 9180 9180 9180 9180 9180 9180 9180				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1712"	13-3/8"	249'	200 sacks	
	<u>12¼"</u> 7-7/8"	<u>8-5/8"</u> 4 ¹ 5"	1059' 9434'	<u> 600 sacks </u>	
	1-1/8	2-3/8"	9178'		
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	iter recovery of total volums of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Mothed (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tool	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Teol-MCF/D	Length of Test 24	Bbis. Condensate/MMCF	Gravity of Condensate	
	6664 Testing Mathod (pitol, back pr.)	Tubing Processie (Shui-111)	Casing Pressure (Shut-in)	Choke Size 1/2"	
	Back Pressure	2818	Pkr OIL CONSERVA		
Ί.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION DEC 2 7 1976		
	I hereby cortify that the rules and r Commission have been compiled w	ith and that the information given	APPROVED DEC ATISTO, 19		
	above is true and complete to the	bove is true and complete to the best of my knowledge and belief.		BY SUPERVISOR, DISTRICT II	
	Chit. Tomerican		This form is to be filed in compliance with RULE 1104.		
	(Signa	iure)	toute taken on the well in accordance with NULE 111.		
	Christine Tomlinson-Geol, Secty		All sections of this form must be filled out completely for sllow- sble on now and recompleted viells.		
	<u> </u>	and the second	I man and only the state 1 M	10, and VI for changes of owner, or, or other such thange of condition.	
	(00	•••	11		

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

NOTICE OF GAS CONNECTION

DATE December 23, 1976_

This is to noti	fy the Oil Conse	ervation Commission	that connection
for the purchase of gas fr	om the Yates Pe Ope	etroleum Corp ·	Foster "FF" Com. Lease
J			
Well #1 - Unit Letter *.	1-20S-24E	Cemetary	. <u>Transwestern</u> .
Well Unit	S.T.R.	Pool	Name of purchaser
*Unknown	Eddy County	(Morrow)	
was made on December 20,	1976.		

RECEIVED DEC 27 1976 D. C. C.

Transwestern Pipeline Company

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe