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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 17 1977

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPH OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Foster "FF" Com	
3. Address of Operator 207 South Fourth Street, Artesia, NM 88210		9. Well No. 1 1	
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3598' KB		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently completed in Morrow perms 9180-9186' and unable to buck line pressure. Propose to kill well and trip tubing, run in hole w/tubing-conveyed gun, set packer at approximately 9226' and perforate Lower Morrow at 9262'-9267', stimulate as needed for production. We do not propose to squeeze Upper Morrow perforations at this time, but to leave them shut-in in the tubing-casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Lombard TITLE Geol. Secty. DATE 2-16-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1977

CONDITIONS OF APPROVAL, IF ANY: