

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsr
Bum
Bgm

WELL API NO. 30-015-21705
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Foster FF Com	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER RECOMPLETION		8. Well No. 1	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		9. Pool name or Wildcat North Dagger Draw UP Penn	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 1 Township 20S Range 24E NMPM Eddy County			
10. Date Spudded 3-8-90	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 4-1-90	13. Elevations (DF & RKB, RT, GR, etc.) 3583' GR
14. Elev. Casinghead			
15. Total Depth 9485'	16. Plug Back T.D. 7846'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools - Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 7702-06'; 7780-7802' Canyon			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None for recompletion			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	249'	17 1/2"	200 sx (in place)	
8-5/8"	24#	1059'	12 1/2"	600 sx (in place)	
4-1/2"	11.6 & 10.5#	9434'	7-7/8"	480 sx (in place)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7646'	

26. Perforation record (interval, size, and number) 7702-7708' w/8 .41" Holes 7780-7802' w/44 .41" Holes (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7702-7802'	w/2000 gals 20% acid.

PRODUCTION

28. Date First Production 3-21-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-1-90	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 70	Gas - MCF 570	Water - Bbl. 1300	Gas - Oil Ratio 8142
Flow Tubing Press. 180	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 570	Water - Bbl. 1300	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Connected to Yates Gas Gathering 3-21-90	Test Witnessed By Norbert McCaw
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30. List Attachments None for recompletion.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 4-12-90