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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 12 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.  
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator DEPCO, Inc. ✓ 3. Address of Operator 800 Central, Odessa, Texas 79761 4. Location of Well UNIT LETTER J, 1650 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 19s RANGE 28e NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3449 Gr.	7. Unit Agreement Name 8. Farm or Lease Name DHY State "A" Com. 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-25-76 Spudded 6:00 PM. Drilled 17 1/2" hole to 425'. Ran 13 jts. 12 3/4" 40# casing set at 420'. Cemented w/200 sx. Class C, 2% Lodense, 5# Gilsonite, & 1/4# Celoflakes. Followed w/200 sx. Class C w/2% Ca. Cl. Plug down 12:20 AM. 1-26-76. Circulated 40 sx. WOC. 18 hours. Tested pipe @ 1000# for 30 minutes. OK.
- 2-4-76 Drilled 11" hole to 2800'. Ran 45 jts. 8 5/8" 32# (1798') & 25 jts. 8 5/8" 24# (1002') new casing. DV collar at 1640' with baskets at 900', 1400', 1680' & 1720'. Cemented first stage w/300 sx. Class C w/2% Lodense, 1/2# Celoflake & 5# Gilsonite (125#) followed by 200 sx. Class C w/2% Ca. Cl. (14.8#). Opened DV collar & circ. 4 hours. Circ. approx. 75 sx. on first stage. Second stage cemented w/800 sx. Class C. 2% Lodense, 1/2# celo flakes, 5# Gilsonite (12.5#) followed by 200 sx. Class C w/2% ca. cl. (14.8#). Did not circ. Ran temperature survey & found top of cement @ 590'. WOC 18 hours. Tested casing at 1000# for 30 minutes. OK. *Water flow @ approx 1700'*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 2-11-76

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE FEB 13 1976

CONDITIONS OF APPROVAL, IF ANY: