

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN DUPLICATE(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0428657	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Penroc Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. o. Drawer 831, Midland, Texas 79701		8. FARM OR LEASE NAME ARCO-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2/7/76		16. DATE T.D. REACHED 3/18/76	
17. DATE COMPL. (Ready to prod.) 4/23/76		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3320' GR	
19. ELEV. CASINGHEAD 3318'		10. FIELD AND POOL, OR WILDCAT Undesignated	
20. TOTAL DEPTH, MD & TVD 11,240'		21. PLUG, BACK T.D., MD & TVD 10,860'	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-11,240'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,374-10,392' Atoka		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron w/Gamma, Forxo-Guard		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	352'	17"
8 5/8"	24# & 32#	2600'	11"
4 1/2"	1.60#&13.50#	11,240'	7 7/8"
			325 SXS (Circ)
			850 SXS (Circ)
			375 SXS
			Top cmt @ 9700'
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	10,255'	10,255'	
31. PERFORATION RECORD (Interval, size and number)			
See attached sheet for perfs and treatments, etc.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
AMOUNT AND TYPE OF MATERIAL USED			
RECEIVED			
MAY - 4 1976			
5-4-16			
33. PRODUCTION			
DATE FIRST PRODUCTION W.O.Pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 4/28/76	HOURS TESTED 3 1/2	CHOKE SIZE 12 - 22" 64 - 64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 3232-2552	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 58.3
		GAS—MCF. 15,042	WATER—BBL. none
		OIL GRAVITY-API (CORR.) 53 @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in, waiting on connection			
35. LIST OF ATTACHMENTS Deviation Survey (1) Compensated Density-Neutron & Forxo-Guard Logs (2 each), 4-point test (1)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>E. J. Dally</u>		TITLE <u>President</u>	
		DATE <u>5/3/76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)