

DISTRIBUTION			
ANTA FE		/	
FILE		/	✓
I.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 2 1976

I. Operator
Penroc Oil Corporation ✓
Address
P. O. Drawer 831, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

R-5488

Winchester Atoka

II. DESCRIPTION OF WELL AND LEASE

Lease Name ARCO-Federal	Well No. 1	Pool Name, Including Formation Undesignated Atoka	Kind of Lease State, Federal or Fee Federal	NM Case No. 0428657
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 33 Township 19S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Houston, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) El Paso, Texas			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 19S	Rge. 28E
Is gas actually connected? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No When <u>6-5-76</u> Approx. <u>6/7/76</u>				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/7/76	Date Compl. Ready to Prod. 4/23/76		Total Depth 11,240'		P.B.T.D. 10,860'			
Elevations (DF, RKB, RT, GR, etc.) 3320' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 10,374'		Tubing Depth 10,255'			
Perforations 10,374-382' & 10,390-392' 1 JSPF 1/2" (12 holes)					Depth Casing Shoe 11,239'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8"		352'		325 SX			
11"	8 5/8"		2600'		850 SX			
7 7/8"	4 1/2"		11,240'		375 SX			
	2 3/8"		10,255'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 15,042 MCFPD	Length of Test 4 hrs.	Bbls. Condensate/MMCF 8.5 bbls during test	Gravity of Condensate 53 @ 60°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3457#	Casing Pressure (Shut-in) Packer	Choke Size 12/64 - 22/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President

(Title)

June 1, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 8 1976, 19

BY W. G. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESTA, NEW MEXICO 88210

RECEIVED

JUN 8 1976

O. C. C.
ARTESTA, OFFICE

NOTICE OF GAS CONNECTION

Date June 4, 1976

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Penroc Oil Corp.

Operator

Arco Federal

Lease

#1 J

33-19-28

Well. & Unit

S.T.R.

Undesignated Atoka

Pool

El Paso Natural Gas Co.

Name of Purchaser

was made on June 5, 1976

El Paso Natural Gas Co.

Purchaser

Francis R. Elliott

Representative

Gas Production Status Analyst

Title

TRE: bl

cc: To operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File