NII.COD, COLY

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0428657
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
The not use this form for proposals to drill or to deepen or plug back to a different	DEC 1 6 1980
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Depleted Gas Well	Arco-Federal, O. C. D.
	9. WELL NO. ARTESIA, OFFICE
2. NAME OF OPERATOR	
Penroc Oil Corporation ✓	10. FIELD OR WILDCAT NAME William
3. ADDRESS OF OPERATOR  B. O. Drawer 831. Midland. Texas 79702	Winchester Atoka (Gast Cisco Canyor  11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Drawer 831, Midland, Texas 79702  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA (1.4 ) 3 4 6 6 4
below.)	33-19S-28E
AT SURFACE: 1980' fSL, 1980' fEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-015-217315
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3335 DF 3336.3 KB
TEST WATER SHIT OFF	
FRACTURE TREAT	VFD Misi i like
	그 그 그 그 그 그 그는 그는 그 그를 잘 잃으면 나는 그 그를 가장 하는 것이다.
PULL OR ALTER CASING   NOV 5	(NOTE: Report results of multiple completion or zone change on Form 9–330.) \$\frac{1}{2}, \frac{1}{2}, \frac{1}{2}
MULTIPLE COMPLETE	1980 Change Unit Full 9-330.73
CHANGE ZONES   ABANDON*  U.S. GEULUGICA	AL SURVEY - FRANCE BOOK AT
ABANDON* (other)  ARTESIA, NEW	MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
10-31-80 T.D. 11.240' PB to 11,048'	# (출발 호텔 :
Otis packer w/blanking plug and cemented in @ 10,860 Cast iron plug	
a $9750'$ w/35' cement on top.	
1. Plan to set CIBP W/35' cement on top @	9500' or 1500 cement plug
04001 05501 shows perfs @9645'-9658'.	- Table 1997 - Table 1997 - Angle 1997 - A
2 Cut off 44", 11.60#. N-80 casing @ 9000' and pull. ? " 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
3. Set 150' cement plug 8925'-9075' (75' i	n and out or 45 casing semen
4. Set 150' cement plug 6400'-6550'.	in and out of 8 5/8" dasing
*5. Set 100' cement plug 2550'-2650'. (50'	
bottomed @ 2600'.)  6. Set 15 sack cement plug in casing surfa	ice w/dry hole marker in place.
	그 그 그 그 그 그 그 그 무슨 것 같다. 그 가는 그 수 있는 것
This plan approved verbally by Mr. Peter Ch	ester.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE President	DATE 10-31-80
(This space for Federal or State o	
APPROVED BY OFFICE W. CHESTER ACTING DISTRICT ENGINEER DEC 1 2 1980	
CONDITIONS OF APPROVAL, IF ANY:	
* 100' plug across top of Bone Springs at 4/173	
	the second secon