

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R3553.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-12211	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Honeysuckle Exploration Corporation ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 450 Petroleum Club Bldg. Denver, Colorado 80202		8. FARM OR LEASE NAME Federal 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2030' FWL and 330' FSL At top prod. interval reported below At total depth		9. WELL NO. 1-Y	
14. PERMIT NO.		13. STATE N. M.	
15. DATE SPUDDED 2-1-76		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 2-10-76		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) 3-8-76		14. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3632' DF		15. ELV. CASINGHEAD 3621'	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG, BACK T.D., MD & TVD 3926'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY 0-3950'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD). 3718' - 3856' w/1SPF		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density and Forxo-Guard Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	744'	12-1/4"
4-1/2"	10.5#	3950'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sxs. Class "C" 2% CaC			
1100 sxs. Class "C" 2% H"			
50-50 Pozmex "C" w/8#salt & 0.5% CEF-2			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2"	3852'		
31. PERFORATION RECORD (Interval, size and number)			
3718', 3723', 3776', 3780', 3811' and 3856' w/1SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3718' - 3856'		1250 gals. 15% MCA	
		2500 gals. 15% NE & Proterwall	
		15,000 gals Col Water & 15,000# of sand, sealers & Proterwall	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-10-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1-1/2" x 12'	
DATE OF TEST 3-31-76		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs.	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BBL. 22.15
FLOW. TUBING PRESS. —	CASING PRESSURE —	GAS—MCF. 5.45	WATER—BBL. 52.62
CALCULATED 24-HOUR RATE —	OIL—BBL. 22.15	GAS—MCF. 5.45	GAS-OIL RATIO 24.6
OIL GRAVITY-API (CORR.) 34°		TEST WITNESSED BY Ray Westall	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented until gas connection made			
35. LIST OF ATTACHMENTS Compensated Density and Forxo-Guard Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John J. [Signature]		TITLE Authorized Agent	
DATE 4-12-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)