

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. G. & C. COPI
SUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-12211
2. NAME OF OPERATOR Honeysuckle Exploration Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 450 Petroleum Club Bldg., Denver, CO 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2030' FWL, 330' FSL	8. FARM OR LEASE NAME Federal 20
	9. WELL NO. 1-Y
	10. FIELD AND POOL, OR WILDCAT Shugart
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-18S-31E
14. PERMIT NO.	12. COUNTY OR PARISH Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3632' DF	13. STATE N.M.

RECEIVED

AUG 12 1976

O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 19, 1976 tubing and rods were pulled from well, Penrose Sand Zone was perforated from 3451' - 70' with 15 holes, Queen Sand Zone was perforated from 3195' - 3220' with 14 holes. Tubing was run with packer and bridge plug. Penrose Zone was treated with 500 gal 15% HCL acid, 26,000 gal gelled KCL Brine, 6,000# 100 M. Sand and 18,000# 10-20 Sand. Average treating rate was 16 BPM @ 3700 PSI. Shut in overnight. On July 20, moved Packer and Bridge Plug to isolate Queen Zone perfs and treated with same materials as the Penrose zone. Average treating rate was 15 BPM @ 3600 PSI. Shut in overnight. On July 21 pulled tubing and packers, ran tubing, rods and pump and returned well to production.

RECEIVED

AUG 11 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE July 22, 1976

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:1976
K. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side